

1 Sustainable Triacetic Acid Lactone Production from Sugarcane by 2 Fermentation and Crystallization

3 Sarang S. Bhagwat^{1,2}, Marco N. Dell'Anna^{1,3}, Yalin Li^{1,4}, Mingfeng Cao^{1,5}, Emma C. Brace^{1,6},
4 Sunil S. Bhagwat^{7,8}, George W. Huber^{1,3}, Huimin Zhao^{1,5}, Jeremy S. Guest^{1,2,9,*}

5 ¹DOE Center for Advanced Bioenergy and Bioproducts Innovation (CABBI), University of Illinois
6 Urbana-Champaign, 1206 W. Gregory Drive, Urbana, IL 61801, USA

7 ²Department of Civil and Environmental Engineering, University of Illinois Urbana-Champaign,
8 3221 Newmark Civil Engineering Laboratory, 205 N. Mathews Avenue, Urbana, IL 61801, USA

9 ³Department of Chemical and Biological Engineering, University of Wisconsin-Madison, 1415
10 Engineering Drive, Madison, WI 53706, USA

11 ⁴Department of Civil and Environmental Engineering, Rutgers, The State University of New
12 Jersey, 500 Bartholomew Rd, Piscataway, NJ 08854, USA

13 ⁵Department of Chemical and Biomolecular Engineering, University of Illinois Urbana-Champaign,
14 215 Roger Adams Laboratory, 600 S. Mathews Avenue, Urbana, IL 61801, USA

15 ⁶Department of Engineering, Boston College, 245 Beacon St, Chestnut Hill, MA 02467, USA

16 ⁷Department of Chemical Engineering, Institute of Chemical Technology, Nathalal Parekh Marg,
17 Matunga, Mumbai, Maharashtra 400019, India

18 ⁸Department of Chemistry, Indian Institute of Science Education and Research (IISER) Pune, Dr.
19 Homi Bhabha Road, Pune, Maharashtra 411008, India

20 ⁹Institute for Sustainability, Energy, and Environment (iSEE), University of Illinois Urbana-
21 Champaign, 1101 W. Peabody Drive, Urbana, IL 61801, USA

22 *Corresponding author; email: jsguest@illinois.edu

23

24 **Abstract**

25 There is a pressing need to replace crude oil with renewable feedstocks such as sugarcane to
26 manufacture fuels and chemicals. Triacetic acid lactone (TAL) is a bioproduct of particular interest
27 as a platform chemical with the potential to produce commercially important chemicals including
28 sorbic acid and polydiketoenamine plastics. In this study, we leveraged BioSTEAM—an open-
29 source platform—to design, simulate, and evaluate under uncertainty (via techno-economic
30 analysis, TEA, and life cycle assessment, LCA) biorefineries producing TAL from sugarcane by
31 microbial conversion of sugars. We experimentally characterized TAL solubility, calibrated
32 solubility models, and designed a process to separate TAL from fermentation broths by
33 crystallization. The biorefinery could produce TAL (≥ 94.0 dry-wt%) at a minimum product selling
34 price (MPSP) of $\$4.87 \cdot \text{kg}^{-1}$ (baseline) with a range of $\$4.03$ – $6.08 \cdot \text{kg}^{-1}$ (5th–95th percentiles). The
35 MPSP was below the maximum viable TAL price range for sorbic acid production ($\$5.99$ – $7.74 \cdot \text{kg}^{-1}$)
36 ¹⁾ in $\geq 93\%$ of simulations and consistently below the benchmark price to produce
37 polydiketoenamines ($\$10 \cdot \text{kg}^{-1}$). We used a quantitative sustainable design framework to explore
38 the theoretical fermentation space (titer, yield, and productivity combinations), potential
39 separation improvements (mitigating TAL ring-opening decarboxylation through pH control), and
40 operation scheduling and capacity expansion strategies (e.g., through integrated sweet sorghum
41 processing). Advancements in key design and technological parameters could greatly improve
42 the biorefinery's financial viability (MPSP of $\$2.60 \cdot \text{kg}^{-1}$ [$\$2.31$ – $3.16 \cdot \text{kg}^{-1}$], consistently below the
43 maximum viable price range for sorbic acid and polydiketoenamines production) and
44 environmental benefits (carbon intensity of 3.65 [1.90 – 5.43] $\text{kg CO}_2\text{-eq} \cdot \text{kg}^{-1}$, with net
45 displacement of fossil energy consumption in 70% of simulations). This research highlights the
46 ability of agile TEA-LCA to screen promising designs, navigate sustainability tradeoffs, prioritize
47 research needs, and chart quantitative roadmaps for the continued development of bioproducts
48 and biofuels.

49 Introduction

50 Triacetic acid lactone (TAL) has been identified as a bio-privileged chemical—a bio-derived
51 chemical intermediate that can be converted into a diverse set of useful chemical products.^{1–5}
52 This utility has motivated recent efforts to investigate the potential use of TAL as a platform
53 chemical in the production of commercially important commodity chemicals (e.g., sorbic acid and
54 potassium sorbate,^{2,6} acetylacetone²), specialty chemicals (e.g., pogostone,⁷ katsumadain,⁸
55 penicipyron⁹), and novel chemicals with the ability to serve as functional replacements to existing
56 products (e.g., highly recyclable and thermally stable polydiketoenamine plastics,¹⁰ enhanced
57 corrosion inhibitors in steel equipment³). In 2019, an estimated 72,350 metric tons of sorbic acid
58 (with a market value of \$480 million) was consumed globally, and this demand is projected to
59 grow at 3.8% annually from 2020–2030 (to approximately 104,000 metric ton·y⁻¹, with a market
60 value of \$770 million) largely due to its increasing usage as a preservative in the food and
61 beverage industry.¹¹ A more recent report actually estimated a global sorbic acid market of
62 150,000 metric tons in 2023 and projected a 4.8% annual growth to 260,000 metric ton·y⁻¹ by
63 2034.¹²

64 Currently, both TAL and sorbic acid are produced almost exclusively via chemical
65 synthesis.^{5,11,13} Sorbic acid is primarily produced via the condensation of malonic acid and
66 crotonaldehyde,^{4,13} which are both primarily fossil-derived chemicals.^{14–16} Alternatively, sorbic
67 acid can be produced from TAL through a series of reactions (namely hydrogenation, dehydration,
68 ring-opening, and hydrolysis) with high overall yields (e.g., approximately 77% as potassium
69 sorbate).^{2,6} TAL does not currently have an established global market as the chemical synthesis
70 route is prohibitively expensive.⁵ However, the prospects for the biological production of TAL
71 continue to improve, with recent advancements in the conversion of sugars and acetate by
72 metabolically engineered strains of microbes including *Saccharomyces cerevisiae*,^{17–21} *Yarrowia*
73 *lipolytica*,^{7,22–25} *Escherichia coli*,^{10,20,26} and *Rhodotorula toruloides*²⁷ (formerly classified as

74 *Rhodospiridium toruloides*²⁸). By integrating the biological production of TAL with catalytic
75 upgrading to sorbic acid, we have the potential to produce bio-derived sorbic acid with greater
76 financial viability and environmental benefits than conventional, fossil-derived production.

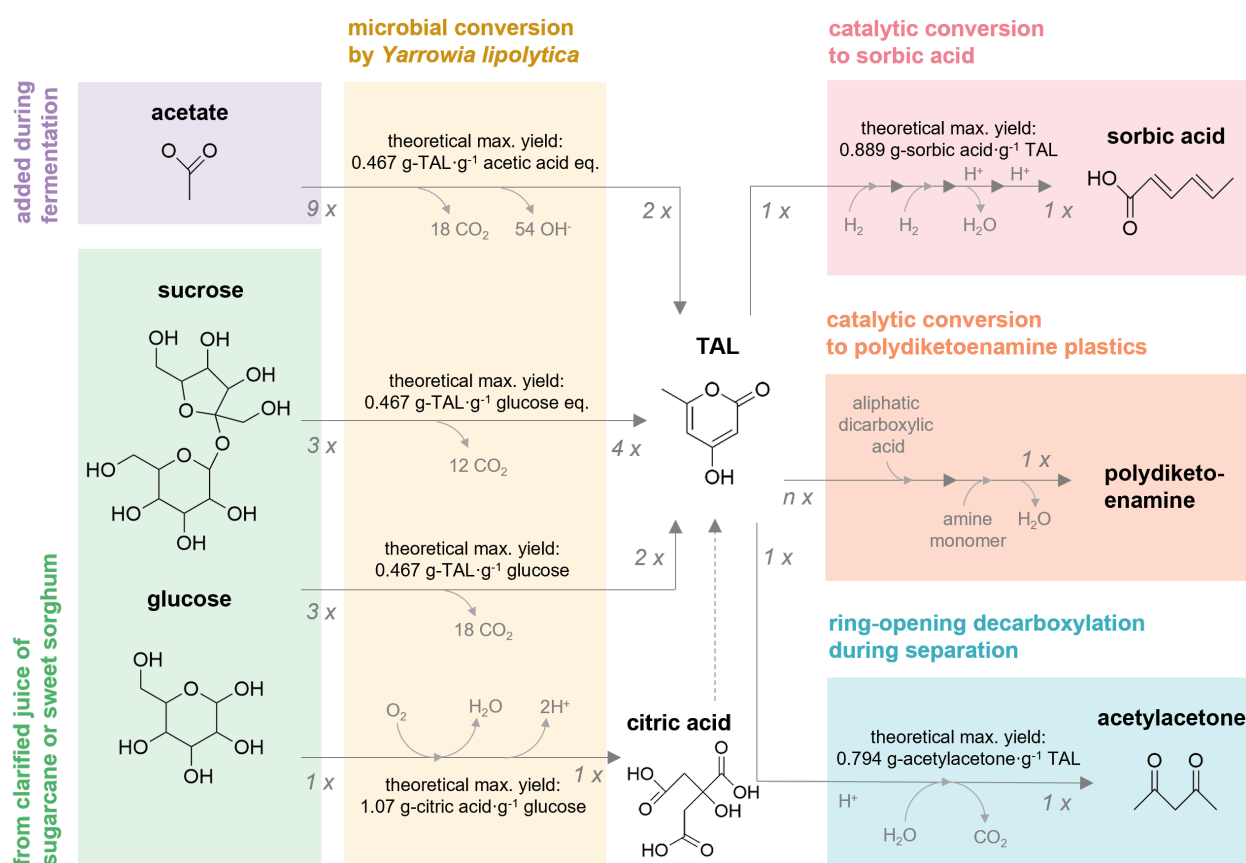
77 To achieve biological production of TAL at the industrial scale, key challenges related to
78 fermentation and separation of TAL from the fermentation broth need to be addressed. In
79 particular, the poor performance of fermentation microbes results in high costs associated with
80 feedstock acquisition (due to low yield) and product separation (due to low titer).^{10,29} To overcome
81 low titers, a recently proposed separation process leveraged activated carbon for adsorption of
82 TAL from the fermentation broth with 72% recovery, but this process may be undermined by
83 biologically derived impurities in the product stream due to non-selective adsorption.²⁹
84 Crystallization has been suggested as an alternative method for low-cost separation of TAL.¹⁰
85 However, the high cell density associated with TAL production (e.g., up to 47 g cell mass·L⁻¹
86 broth²⁵) coupled with the low solubility of TAL in water at fermentation operating temperatures
87 (e.g., 8.41 g·L⁻¹ at 30°C;³⁰ the temperature maintained for TAL production by *Y. lipolytica* is 28–
88 30°C^{7,22–25}) poses difficulties for selective TAL recovery by crystallization. If insoluble solids (cell
89 mass and crystallized TAL) were directly centrifuged out of the broth, it may be difficult to obtain
90 a pure TAL stream free of cellular debris (e.g., solvent extraction may cause cell lysis by organic
91 solvents and mechanical disruption), resulting in potentially costly downstream separation and
92 purification of TAL. Although it may be possible to separate TAL from fermentation broths through
93 crystallization more effectively, design and simulation of such processes has been limited due to
94 the lack of data and models for TAL solubility in water at relevant temperatures.

95 Further, despite the potential of bio-based TAL as a platform chemical for sustainable
96 biomanufacturing, we are only aware of three studies that characterized its financial viability (via
97 techno-economic analysis, TEA)^{10,29,31} and one study that characterized its life cycle
98 environmental impacts (via life cycle assessment, LCA)¹⁰. In these previous studies, a lack of
99 available data and validated solubility models often (understandably) required authors to make

100 simplifying assumptions. These necessary assumptions included neglecting the low solubility of
101 TAL in aqueous solutions (e.g., by modeling high-titer fermentation broths and assuming TAL was
102 completely dissolved),³¹ assuming a stable supply of sugar as the feedstock (without considering
103 the recovery of sugars from biomass feedstocks and the impact of feedstock harvest schedules
104 on biorefinery annual operating days),²⁹ and assuming co-utilization of glucose and xylose based
105 on fermentation performance observed in experimental work solely using glucose.¹⁰ Additionally,
106 studies have often used single or discrete sets of assumptions without characterizing the
107 uncertainty in results or evaluating the implications of technological advancements on the financial
108 viability and environmental sustainability of proposed processes.^{10,29,31} Ultimately, prioritizing
109 research and development for bio-based TAL production would benefit from consideration of the
110 end-to-end process with robust modeling of key physical and chemical properties under
111 uncertainty and by evaluating the system sustainability implications of further technological
112 improvements beyond the current state-of-technology.

113 The objectives of this study were to evaluate the potential for sustainable production of
114 TAL from renewable, sugar-based feedstocks across a landscape of technology performance
115 scenarios, and guide future research and development pathways to advance bio-based TAL
116 production. To this end, we leveraged BioSTEAM,^{32,33} an open-source platform in Python, to
117 assess the potential for the financially viable and environmentally sustainable production of TAL.
118 First, we experimentally characterized TAL solubility in water at temperatures ranging from 0°C
119 to 93°C and for the ring-opening decarboxylation of TAL in water to acetylacetone (**Figure 1**).
120 Next, we fit thermodynamic solubility models to the obtained TAL solubility data and, using the
121 calibrated solubility model, we designed a process to separate TAL from fermentation broths by
122 crystallization. We developed a full biorefinery design to produce TAL from sugarcane and sweet
123 sorghum and analyzed a baseline scenario with the microbial strain *Yarrowia lipolytica* using
124 demonstrated fermentation performance from the literature.²² We then performed Monte Carlo
125 simulations to characterize the uncertainty in sustainability indicators (minimum product selling

126 price, MPSP; life cycle carbon intensity, CI; fossil energy consumption, FEC) and sensitivity
 127 analyses to identify key technological drivers. To better understand the economic and
 128 environmental implications of potential process improvements, we designed and simulated
 129 biorefineries across the entire theoretical fermentation space (i.e., across all possible titer, yield,
 130 and productivity combinations) and under potential improvements in separation (i.e., decreased
 131 ring-opening decarboxylation of TAL by pH control to improve recovery). In addition, we explored
 132 the economic implications of alternative biorefinery operating schedules (including the integration
 133 of sweet sorghum as an additional feedstock) and TAL production capacities. Finally, we discuss
 134 and prioritize research and development opportunities along the value chain to advance the
 135 financial viability and environmental sustainability of bio-based TAL production.



136
 137 **Figure 1.** Overview of key reactions discussed in this work. Chemical structures are depicted immediately
 138 below the names of the compounds they represent. Numbers at beginnings and ends of arrows denote
 139 stoichiometric coefficients of reactants and products, respectively. Theoretical maximum yields by mass

140 (*theoretical max. yield*) are shown for each reaction. Although citric acid may be used by *Y. lipolytica* for
141 TAL production in the absence of glucose, this is not depicted because TAL production was modeled solely
142 from sucrose, glucose, and xylose. Citric acid production from glucose was modeled based on the final
143 yield after citric acid depletion for TAL production reported by Markham et al.²² Reaction intermediates are
144 omitted for clarity. In the case of catalytic conversion of TAL to sorbic acid, intermediates (serially: 5,6-
145 dihydro-4-hydroxy-6-methyl-2H-pyran-2-one; 4-hydroxy-6-methyltetrahydro-2-pyrone; and parasorbic acid)
146 can occur in a series of reactors (e.g., for hydrogenation, dehydration and ring-opening, and hydrolysis,
147 respectively).^{2,6} In the case of catalytic conversion of TAL to polydiketoenamine plastics, aliphatic
148 dicarboxylic acids can be used along with TAL (stoichiometric coefficient n will depend on the structure of
149 the targeted resin) to make bio-based monomers, which can be milled with amine monomers (1:1
150 stoichiometry with TAL) to make polydiketoenamine resins (chemical structures are not depicted for clarity,
151 and theoretical maximum yields will depend on the aliphatic dicarboxylic acids used).¹⁰

152

153 **Methods**

154 ***System Description***

155 *Estimating the Market Opportunity*

156 Although TAL can be catalytically upgraded to a diverse set of specialty, commodity, and novel
157 chemicals, it does not yet have an established global market. A TAL market price of $\$10 \cdot \text{kg}^{-1}$ has
158 been previously suggested based on the potential for TAL to serve as a direct replacement for
159 the petrochemical dimedone¹⁰ to synthesize polydiketoenamines—highly recyclable plastics.^{34,35}
160 A recent study demonstrated that bio-based TAL can be used to produce polydiketoenamine
161 plastics with greater thermal stability and a wider range of serviceable applications than the
162 petrochemical dimedone.¹⁰ The estimated global demand for bio-based plastics was
163 approximately 1.05 million metric tons in 2023 and could grow 9.3% annually to 1.63 million metric
164 tons by 2028,³⁶ indicating a large market opportunity. As an alternative benchmark, TAL could
165 serve as a feedstock for sorbic acid production. TAL can be upgraded to sorbic acid through a

166 series of reactions (hydrogenation, dehydration, ring-opening, and hydrolysis) with a theoretical
167 maximum yield of 0.889 g sorbic acid·g TAL⁻¹. Sorbic acid is a commodity chemical with one
168 report estimating a global demand of 72,350 metric tons in 2019 (expected to grow at 3.8%
169 annually from 2020 to 2030).¹¹ A more recent report actually estimated the 2023 global sorbic
170 acid market was 150,000 metric tons and could grow 4.8% annually to 260,000 metric ton·y⁻¹ by
171 2034.¹² Due to its antimicrobial properties, sorbic acid is mainly used as a preservative in foods
172 and beverages, pharmaceuticals, and animal feed.¹¹ It is also used as a preservative in cosmetics,
173 biomanufacturing processes, and in formulations for soaps and detergents.¹¹ The U.S. ranks first
174 globally in sorbic acid consumption (about 23,800 metric tons in 2019) and produces roughly 50%
175 of this amount, also relying on imports to satisfy the demand.¹¹ The 2019 market price of sorbic
176 acid was \$6.74·kg⁻¹ in the U.S, and a 2023 search for vendor listings on Alibaba (with the “verified”
177 and “trade assurance” filters active) of bulk sorbic acid orders showed a lowest selling price listed
178 as potassium sorbate at \$6.50·kg⁻¹ potassium sorbate (equivalent to \$8.71·kg⁻¹ sorbic acid
179 assuming 100% conversion).^{11,37} Based on the theoretical maximum yield of sorbic acid from TAL,
180 it follows that the TAL price must be below \$5.99–7.74·kg⁻¹ to have any potential for market-
181 competitive sorbic acid production. This price range neglects costs associated with TAL
182 conversion to sorbic acid, but also neglects potential financial incentives for bio-derived products
183 (e.g., government incentives,³⁸ consumers’ willingness to pay higher prices³⁹). Thus, to inform the
184 discussion of TAL financial viability in this work, we benchmarked TAL MPSP results against the
185 range of \$5.99–7.74·kg⁻¹ (for TAL as a feedstock to produce sorbic acid) and the aforementioned
186 literature value of \$10·kg⁻¹ (for TAL to replace dimedone as a feedstock to produce
187 polydiketoenamine plastics¹⁰).

188 *Juicing, Fermentation, and Separation Processes*

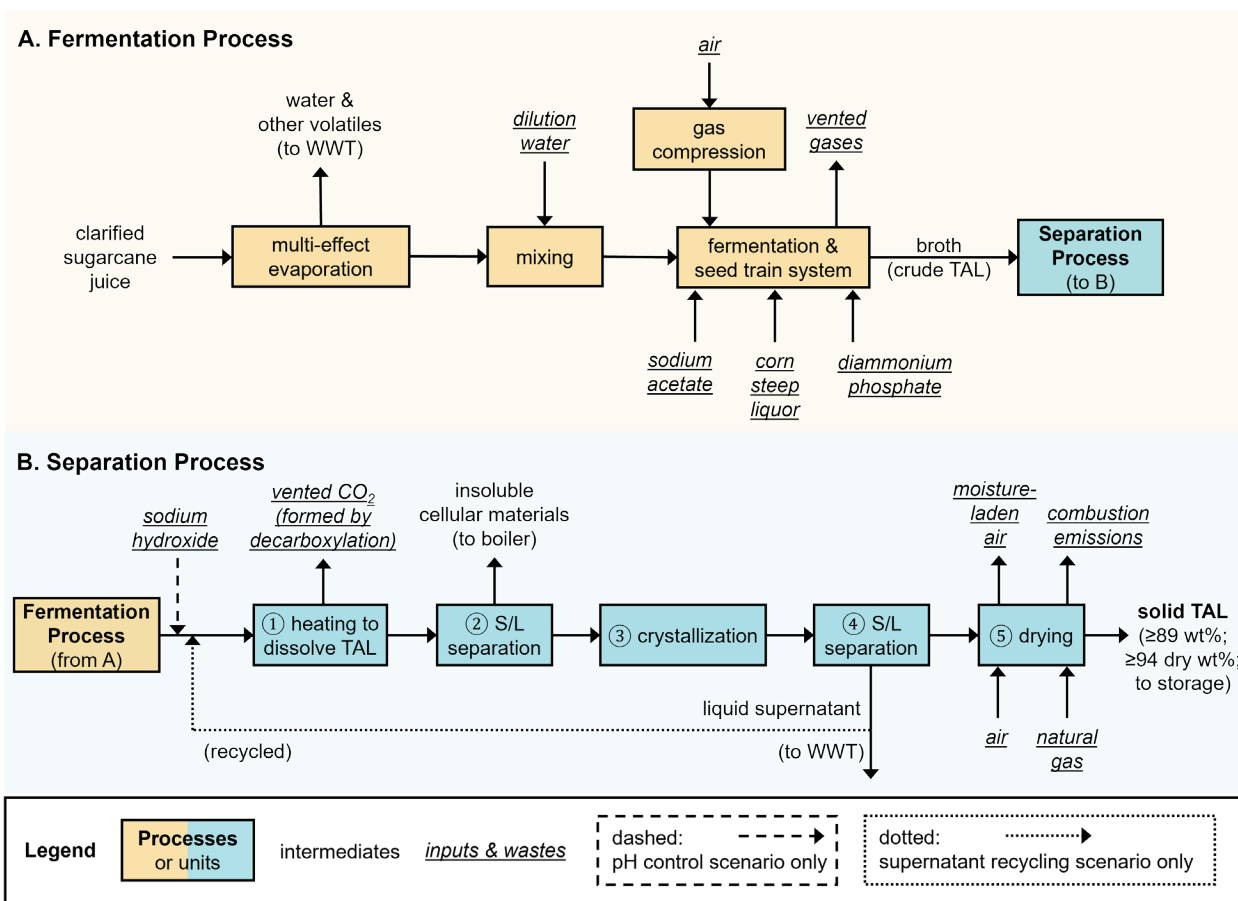
189 The biorefineries in this study are comprised of three main (inside battery limits) processes
190 (feedstock juicing and clarification, fermentation, and separation) with outside-battery wastewater

191 treatment and miscellaneous facilities (a biorefinery overview is provided in **Figure S1**, and a
192 detailed list of biorefinery equipment is provided in **Table S2** in the Electronic Supplementary
193 Information, **ESI**). The biorefinery's production capacity was 13,385 metric ton TAL·y⁻¹ in the
194 baseline case, which would be enough to produce 11,900 metric tons of sorbic acid annually
195 assuming theoretical maximum conversion. This production capacity was chosen based on (i) the
196 growth projected in the annual U.S. demand for sorbic acid between 2020–2030 (from
197 approximately 23,800 metric tons of sorbic acid in 2019 to a projected 34,550 metric tons of sorbic
198 acid in 2030) and (ii) the amount by which the 2019 U.S. consumption of sorbic acid (23,800
199 metric tons) exceeded the 2019 U.S. production capacity (12,375 metric ton·y⁻¹).¹¹ This translates
200 to a baseline biorefinery accepting 620,540 metric ton·y⁻¹ sugarcane, which is well within the
201 reported annual capacity for an intermediate-size sugarcane processing facility (1,600,000 metric
202 tons⁴⁰) that has been assumed in previous sugarcane biorefinery TEAs.^{41–43} Larger production
203 capacities were also explored to improve financial viability. The biorefinery was assumed to
204 operate 180 days annually in the baseline case, an operating time previously estimated for
205 sugarcane biorefineries in the southern U.S. based on typical harvest periods and maximum
206 storage times.^{41–43} Assumptions related to feedstock composition (**Table S1**), as well as baseline
207 values and distributions for all parameters included in the uncertainty analysis (**Table S6**), are
208 detailed in the **ESI**. The process models used for sugarcane juicing and clarification are described
209 in previous studies.^{33,41}

210 The bagasse from crushing feed sugarcane is diverted to the boiler for combustion and
211 the clarified juice is sent to the fermentation process. In the fermentation process, the juice
212 undergoes a two-part scheme involving multiple-effect evaporation followed by dilution as needed
213 to achieve the necessary concentration of sugars (**Figure 2A**). The sequentially evaporated and
214 diluted juice is sent to fermentation with *Y. lipolytica*. Note that, to be consistent with chemical
215 engineering literature, the term *fermentation* is used here to mean microbial conversion (including
216 aerobic conversion) of a substrate to a specific product in a bioreactor. Sodium acetate is also

217 fed into the fermentation reactor as an additional carbon source for TAL production (baseline
218 values and ranges for sodium acetate loading and all other parameters included in the uncertainty
219 analysis are listed in **Table S6** in the **ESI**). In addition, corn steep liquor and diammonium
220 phosphate were also added to the fermentation broth to satisfy microbial nitrogen and phosphorus
221 requirements, respectively (further explained in **Section S1.1** in the **ESI**). Based on data from the
222 literature, the baseline fermentation performance was assumed to achieve an overall TAL yield
223 of 40.5% of the theoretical maximum yield on glucose and acetate (the values of the theoretical
224 maximum yields on glucose and acetate being approximately equal at $0.467 \text{ g-TAL}\cdot\text{g-glucose}$
225 eq.^{-1} and $0.467 \text{ g-TAL}\cdot\text{g-acetic acid eq.}^{-1}$, respectively²²), a maximum titer of $35.9 \text{ g}\cdot\text{L}^{-1}$, and a
226 productivity of $0.12 \text{ g}\cdot\text{L}^{-1}\cdot\text{h}^{-1}$ (reasoning provided in **Section S1.1** and **Table S3** in the **ESI**) Some
227 glucose was assumed to be converted to citric acid with a yield of $0.094 \text{ g}\cdot\text{g}^{-1}$ based on the
228 reported concentrations in the fermentation media and broth.²² Aeration was modeled based on
229 the dissolved oxygen saturation of 50% reported to be maintained²² (detailed process description
230 provided in **Section S1.1** in the **ESI**; baseline values and ranges for citric acid yield, aeration rate,
231 and all other parameters included in the uncertainty analysis are listed in **Table S6** in the **ESI**).

232



233

234 **Figure 2.** Simplified block flow diagram for the (A) fermentation and (B) separation processes. WWT
 235 denotes wastewater treatment. Some units (e.g., pumps, mixers, splitters, heat exchangers) are not
 236 included in the figure for clarity; the process flow diagram in the system report (available in the online
 237 repository⁴⁴) includes the full set of details.

238

239 After fermentation, the produced broth containing TAL, insoluble cellular materials, and
 240 other impurities is directed to the separation process. The design of this separation process was
 241 enabled by the experimentally calibrated temperature-dependent solubility model for TAL
 242 (discussed in *Results and Discussion*). First, the broth is heated to a sufficiently high temperature
 243 to dissolve all TAL present (step 1 in **Figure 2B**), after which insoluble cellular materials are
 244 centrifuged out (step 2 in **Figure 2B**) and the liquid effluent is sent to crystallization at 1°C (step
 245 3 in **Figure 2B**). A second centrifugation unit (step 4 in **Figure 2B**) separates the supernatant,

246 which is diverted to wastewater treatment, from the crystallized TAL, which is dried (step 5 in
247 **Figure 2B**) and sent to storage. Based on experimental observations while heating TAL in water
248 (**Section S1.2** in the **ESI**), we modeled ring-opening decarboxylation of TAL to 2,4-pentanedione
249 (acetylacetone), which was assumed to remain in the liquid supernatant due to its low melting
250 point (-23°C^{45}) and high solubility in water (e.g., $160\text{ g}\cdot\text{L}^{-1}$ at 25°C^{45}). Evaporation of water from
251 the broth before crystallization was not considered as heating TAL in aqueous solutions can result
252 in TAL loss by ring-opening decarboxylation.^{2,46} In addition to the baseline separation process,
253 we also explored the possibility of mitigating ring-opening decarboxylation of TAL through pH
254 control by simulating adding purchased sodium hydroxide prior to heating (step 1; **Figure 2B**).

255 *Thermodynamic Modeling of TAL Solubility in Water as a Function of Temperature*

256 TAL solubility in water was experimentally measured at temperatures ranging from 0°C – 93°C
257 (**Section S1.2** in the **ESI**). Further, we observed ring-opening decarboxylation of the dissolved
258 TAL to 2,4-pentanedione (acetylacetone) to occur when heating the solution—a phenomenon
259 previously reported in the literature^{2,46}—and we specifically measured the TAL ring-opening
260 decarboxylation conversion at temperatures ranging from 30°C – 80°C (**Section S1.2** in the **ESI**).

261 In a binary system, assuming the solid phase is pure, at temperature T (in K), the solubility
262 x_2 (as a mole fraction; e.g., $\text{mol-TAL}\cdot\text{mol-solution}^{-1}$) of a solid solute may be expressed as follows
263 (from Equation 8.16.3 in ⁴⁷):

$$264 \ln \gamma_2 x_2 = \frac{-\Delta H_m}{RT} \left(1 - \frac{T}{T_m}\right) \quad (\text{Equation I})$$

265 where γ_2 is the activity coefficient of the solute, ΔH_m is the enthalpy change for melting the solute
266 at the triple-point temperature, T_m is the normal melting temperature (in K), and R is the molar
267 gas constant ($8.3145\text{ J}\cdot\text{mol}^{-1}\cdot\text{K}^{-1}$).

268 The activity coefficient (γ_2) of the solute may be expressed using a one-parameter van
269 Laar equation as follows (applying the parameter reduction method suggested by Poling,
270 Prausnitz, and O'Connell⁴⁷ to the equation originally proposed by Wohl⁴⁸):

271
$$\ln \gamma_2 = \frac{A}{RT} \left(1 + \frac{V_2^L}{V_1^L} \frac{x_2}{(1-x_2)} \right)^{-2} \quad (\text{Equation II})$$

272 where V_1^L and V_2^L are the liquid molar volumes of the solvent and solute, respectively, and A is an
273 empirical constant.

274 From **Equations (I)** and **(II)**, we obtain:

275
$$x_2 = e^{\frac{-\Delta H_m}{RT} \left(1 - \frac{T}{T_m} \right) - \frac{A}{RT} \left(1 + \frac{V_2^L}{V_1^L} \frac{x_2}{(1-x_2)} \right)^{-2}} \quad (\text{Equation III})$$

276 which is an implicit equation that may be used to numerically solve for x_2 at a given value of T .
277 Although other equations were evaluated and fit to the experimental data (additional details
278 presented in **Section S1.3** in the **ESI**), **Equation (III)** was exclusively used to estimate TAL
279 solubility for all simulations in this work because of the high goodness of fit obtained for 12
280 experimental data points using one empirical constant, A (further detailed in *Results and*
281 *Discussion*).

282 *Facilities*

283 Facilities in the biorefinery include a boiler (for on-site heat utility production), turbogenerator (for
284 on-site electricity production), a cooling tower and chilled water system (for on-site cooling utility
285 production), wastewater treatment (using a newly developed high-rate process scheme that
286 includes internal circulation reactors and anaerobic membrane bioreactors for biogas
287 production⁴⁹), heat exchanger network (HXN, for heat integration to minimize heating and cooling
288 utility demands), process water center (for water reuse), and other auxiliary units for storage, air
289 distribution, and clean-in-place. These facilities were modeled to be consistent with previous
290 studies (additional details presented in **Section S1.5** in the **ESI**).⁵⁰⁻⁵²

291 *Open-Source System Model*

292 The biorefinery was designed, simulated, and evaluated using BioSTEAM,^{32,53} and the
293 thermodynamic package utilized was ThermoSteam.^{54,55} Briefly, influent and effluent streams of
294 each unit are simulated in BioSTEAM and coupled with operating parameters and equipment cost

295 algorithms for unit design and cost calculations. Further descriptions of major processes and units
296 (**Section S1, Table S2**) as well as baseline values and uncertainty distributions of key parameters
297 (**Table S6**) are included in the **ESI**. All Python scripts for BioSTEAM and the biorefinery (including
298 biorefinery setup and system analyses) as well as a system report (including detailed process
299 flowsheet, stream composition and cost tables, unit design specifications, and utilities for the
300 baseline simulation) are available in the online repository.⁴⁴

301

302 ***System Analyses under Uncertainty***

303 *Techno-Economic Analysis (TEA)*

304 We performed TEA for the designed and simulated biorefineries using BioSTEAM's discounted
305 cash flow rate of return analysis to calculate the minimum product selling price (MPSP, \$·kg⁻¹) of
306 TAL to achieve a net present value of zero with a 10% annual internal rate of return (a uniform
307 distribution of 8–12% was assumed based on values proposed in previous sugarcane biorefinery
308 TEAs;^{41–43} a full list of baseline parameter values, uncertainty distributions, and literature
309 references for the same are provided in **Table S6** in the **ESI**). The biorefinery was modeled as an
310 nth plant design (i.e., it is assumed a successful industry has been established with mature
311 technologies). Key construction (e.g., warehouse, site development), fixed operating (e.g., labor
312 burden, property insurance), and financial (e.g., depreciation, taxes) parameters followed
313 assumptions in previous studies^{56,57} and are included in the Python script.⁴⁴ All costs and prices
314 shown are presented in 2019 U.S. dollars. All parameters used in the cash flow analysis follow
315 the assumptions made by Humbird et al.⁵⁶ except for the baseline federal corporate tax rate, which
316 was updated to 21% (the current rate as of 2017⁵⁸). To account for several potential changes,^{59,60}
317 the uncertainty analysis assumes the federal corporate tax may vary uniformly between 15–28%
318 (a full list of baseline values, uncertainty distributions, and literature references for all 30
319 parameters included in the uncertainty analysis are provided in **Table S6** in the **ESI**). A breakdown

320 of the estimated revenue and capital and operating expenditures, as well as additional details on
321 the design, utility requirements, purchase costs, and installed equipment costs can be found
322 online.⁴⁴

323 *Life Cycle Assessment (LCA)*

324 We performed LCA in Python using the simulated inventories for streams (input chemicals and
325 output emissions) and utilities from BioSTEAM. The LCA scope included the operational phase
326 of the biorefinery, including cradle-to-grave impacts for all raw materials, ancillary processes, and
327 unit processes. The functional unit was set to 1 kg of produced TAL to be consistent with the TEA.
328 The sale of co-produced electricity was assumed to displace the impacts of marginal electricity
329 production. Impacts resulting from infrastructure construction were excluded to be consistent with
330 the U.S. renewable fuel standard (RFS).⁶¹ Final characterization and discussion of environmental
331 impacts focused on two impact categories—carbon intensity (CI; quantified as 100-year global
332 warming potential, GWP₁₀₀) and fossil energy consumption (FEC)—which were selected to enable
333 comparisons with results from the literature and based on their relevance to policies and
334 legislation.^{62,63} The impact assessment methodology used for CI was the Intergovernmental Panel
335 on Climate Change (IPCC) 2013,⁶⁴ and that used for FEC was the Tool for the Reduction and
336 Assessment of Chemical and other Environmental Impacts (TRACI) 2.0.⁶⁵ Life cycle inventory
337 data were collected from ecoinvent 3.8 and some unit impacts were gathered from GREET
338 2020,^{66,67} and their sources were noted in the script.⁴⁴ The baseline impacts of feedstock farming
339 (excluding credit for fixed carbon), harvest and collection, transportation, storage, and handling
340 were considered (**Table S6**). The amount of carbon fixed in the feedstock is equal to the sum of
341 carbon in the product (TAL) and in the biogenic portion of direct waste emissions from the
342 biorefinery. To focus on the biorefinery, we assumed the end-of-life impacts associated with the
343 product (TAL) as well as non-gaseous wastes (e.g., unconsumed and non-combusted sugars and

344 insoluble lignin in the brine, accounting for <0.05% of the CI) would be exclusively from passive
345 oxidation of all carbon into CO₂.

346 *Uncertainty and Sensitivity Analyses*

347 Uncertainty analysis was conducted for the baseline biorefinery design using Monte Carlo
348 simulation with Latin Hypercube Sampling (6,000 simulations) for 30 uncertain parameters. The
349 full list of the evaluated parameters, their uncertainty distributions, and literature references are
350 provided in **Table S6 (ESI)**. We assigned uniform distributions for parameters for which literature
351 values were lacking and triangular distributions for parameters with strong literature support for
352 most probable values and ranges (detailed description on the choice of distribution type and range
353 is included in **Section S1.6** of the **ESI**). The sensitivity of MPSP, CI, and FEC to all uncertain
354 inputs was determined via Spearman's rank order correlation coefficients (Spearman's ρ) using
355 Monte Carlo simulation results, and parameters to which the sustainability indicators (MPSP, CI,
356 FEC) were most sensitive (i.e., |Spearman's ρ | \geq 0.10 and p -value < 0.05) were identified for
357 additional analyses. In addition, the improvements in sustainability indicators in response to
358 technological advancements in fermentation and separation were also characterized. For
359 fermentation, indicator sensitivity to fermentation titer (i.e., the final TAL concentration in the
360 fermentation reactor in g·L⁻¹), overall yield (i.e., the mass of TAL produced per unit mass of sugars
361 and acetate consumed; the theoretical maximum or 100% of theoretical yields are approximately
362 0.467 g-TAL·g-glucose eq.⁻¹ and 0.467 g-TAL·g-acetic acid eq.⁻¹), and productivity (the mean rate
363 of TAL production in g·L⁻¹·h⁻¹) were quantified. For separation, indicator sensitivity to TAL ring-
364 opening decarboxylation (mol%; 20.9% in the baseline case) and pH maintained (by addition of
365 sodium hydroxide; pH was 2.10 in the baseline case due to the presence of acids—namely,
366 phosphoric acid added during feedstock pretreatment and citric acid produced during
367 fermentation) were quantified. Finally, we quantified indicator sensitivities to biorefinery annual

368 operating time (days) and TAL production capacity (metric ton·y⁻¹). Files with comprehensive
369 results of all analyses are available online.⁴⁴

370

371 **Results and Discussion**

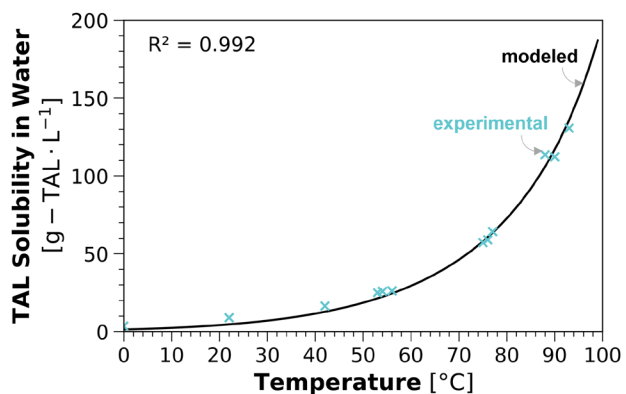
372 ***Temperature-Sensitive Solubility of TAL in Water***

373 By experimentally measuring TAL solubility in water at various temperatures (**Table S4** in the
374 **ESI**), we identified TAL solubility in water was highly sensitive to temperature, with a minimum
375 observed value of 3.52 g-TAL·L⁻¹ at 0°C and a maximum observed value of 130.65 g-TAL·L⁻¹ at
376 93°C. This disparity demonstrated the potential for a separation process design that exploits the
377 temperature-sensitivity of TAL solubility.

378 The enthalpy change of fusion ΔH_m of TAL at the triple-point temperature was estimated
379 to be 30883.7 J·mol⁻¹ using the Dannenfelser-Yalkowsky method.^{47,68} For the melting temperature
380 T_m of TAL, a reported experimental value of 458.15 K was used.⁶⁹ For the liquid molar volume of
381 water V_1^L , a reported experimental value of 1.801 *10⁻⁵ m³·mol⁻¹ was used.⁷⁰ The liquid molar
382 volume of TAL V_2^L was estimated to be 8.85 *10⁻⁵ m³·mol⁻¹ using the Fedors method.⁷¹

383 The empirical constant A was estimated for **Equation (III)** by using the experimental
384 values obtained in this work for TAL solubility in water at various temperatures and maximizing
385 the coefficient of determination, R^2 . This resulted in a value of 7029.6 J·mol⁻¹ for A in **Equation**
386 **(III)**, with R^2 maximized to a value of 0.992 (**Figure 3**). This **Equation (III)** was exclusively used
387 to estimate TAL solubility in water for all simulations in this work as it was associated with a higher
388 R^2 (0.992) when fit to the experimental TAL solubility data in this work compared with other
389 solubility models (implicit and explicit equations using the one-parameter Margules equation for
390 the activity γ_2 resulted in R^2 values of 0.988 and 0.983, respectively; further detailed in **Section**
391 **S1.3** and **Figure S3** of the **ESI**).

392



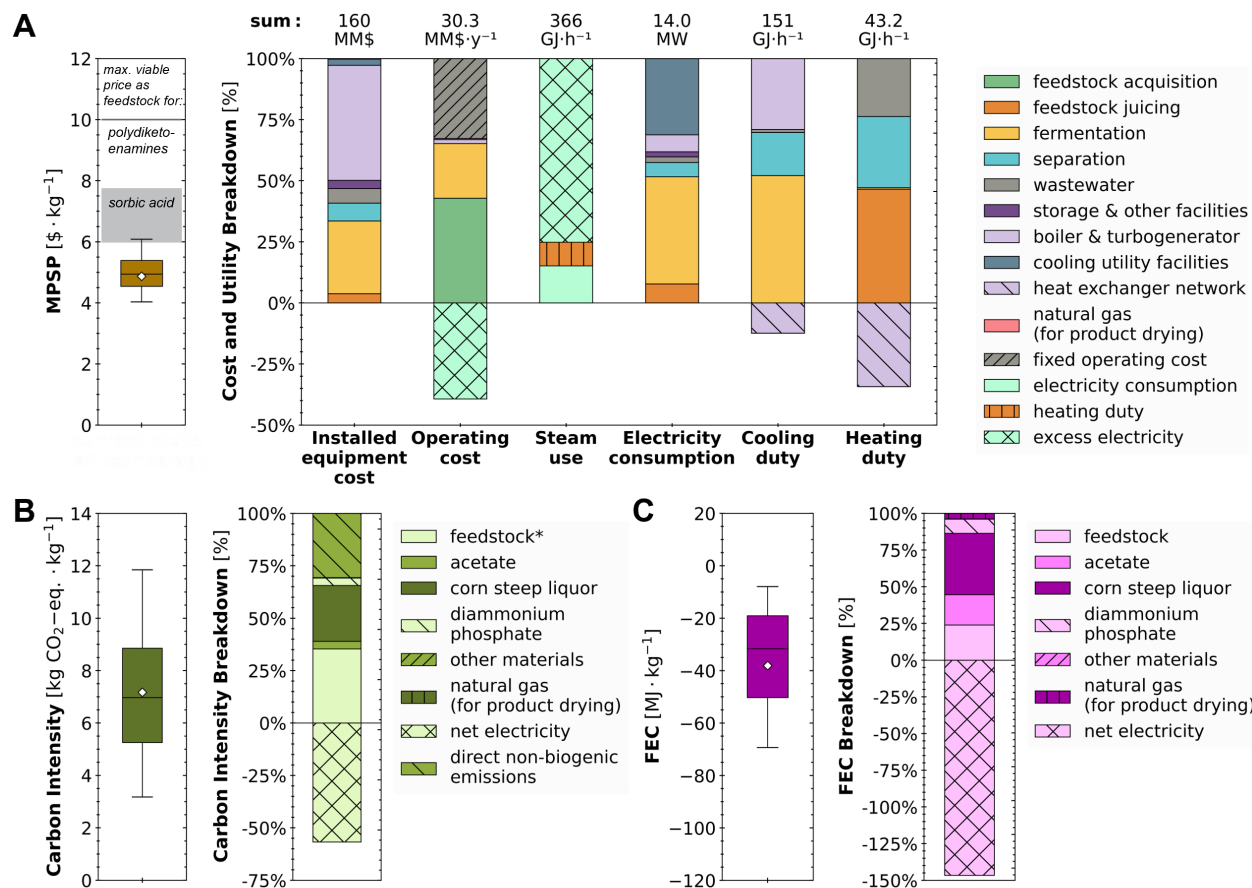
393

394 **Figure 3.** Solubility of TAL in water (g-TAL·L⁻¹; y-axis) as a function of temperature (°C; x-axis). The
 395 solubility model with activity coefficients estimated by the one-parameter van Laar method (applying the
 396 parameter reduction method suggested by Poling, Prausnitz, and O'Connell⁴⁷ to the equation originally
 397 proposed by Wohl⁴⁸) as shown in Equation (III) is plotted (solid black line) along with experimentally
 398 observed solubilities used to fit the model (blue cross markers).

399

400 **Financial Viability under Uncertainty**

401 The MPSP of TAL was estimated to be \$4.87·kg⁻¹ (baseline) with a range of \$4.03–6.08·kg⁻¹
 402 [5th–95th percentiles, hereafter shown in brackets]. Overall, for the current state-of-technology
 403 under uncertainty and considering TAL to be a feedstock for sorbic acid production, the MPSP
 404 achieved by the biorefinery was below the low end of the maximum viable price range (\$5.99·kg⁻¹
 405 ¹) in 93.5% of simulations and below the high end of the maximum viable price range (\$7.74·kg⁻¹
 406 ¹) in 100.0% of the simulations in the uncertainty analysis, indicating the designed biorefinery can
 407 be financially viable (**Figure 4A**). Further, considering TAL to be a dimedone replacement as a
 408 feedstock to produce polydiketoenamine plastics, the TAL MPSP was below the benchmark price
 409 of \$10·kg⁻¹ in 100.0% of simulations, indicating a high likelihood of financial viability for this
 410 alternative product (**Figure 4A**).



*Feedstock (sugarcane) farming, harvesting, transportation, storage, handling, and pre-processing. Credit for fixed carbon is not depicted as this is equal to the sum of direct biogenic emissions and end-of-life TAL degradation (assumed to be entirely CO₂).

411

412 **Figure 4.** Uncertainties (box-and-whisker plots) and breakdowns (stacked bar charts) for (A) minimum

413 product selling price (MPSP), (B) carbon intensity (CI) quantified as 100-year global warming potential

414 (GWP₁₀₀), and (C) fossil energy consumption (FEC) per kg of TAL produced via fermentation of glucose

415 and acetate by *Y. lipolytica*. On box-and-whisker plots, whiskers, boxes, and the middle line represent

416 5th/95th, 25th/75th, and 50th percentiles, respectively, from 6000 Monte Carlo simulations. Diamonds and

417 stacked bar charts report results for baseline values. The shaded gray regions show the maximum viable

418 price range for TAL as a dimedone replacement to produce polydiketoenamine plastics ($\$10 \cdot \text{kg}^{-1}$; the

419 market price for dimedone)¹⁰ and as a feedstock for sorbic acid ($\$5.99\text{--}7.74 \cdot \text{kg}^{-1}$; based on the market price

420 range for sorbic acid of $\$6.74\text{--}8.71 \cdot \text{kg}^{-1}$).^{11,37} For the biorefinery's operating cost (MM\$·y⁻¹), contributions

421 from fixed operating costs, sales revenue from excess electricity, purchase of natural gas for product drying,

422 and material costs by process area are shown. Values above stacked bars are totals including offsets. For

423 heating duty, cooling duty, and electricity consumption, values indicate totals during operation. The

424 biorefinery is assumed to operate 180 days annually at the baseline condition (baseline values and
425 distributions with literature references for all parameters are detailed in **Table S6** in the **ESI**). Tabulated
426 data breaking down capital and material costs, heating and cooling duties, electricity consumption, CI, and
427 FEC are available online.⁴⁴

428

429 Across the biorefinery, the components with the largest equipment purchase and
430 installation costs were the boiler and turbogenerator (47% [43–51%] of the biorefinery's
431 equipment purchase and installation costs) and the fermentation process (30% [27–34%]; **Figure**
432 **4A**). The boiler and turbogenerator were especially capital-intensive due to the high amount of
433 solid waste (specifically sugarcane bagasse, centrifuged cellular materials after fermentation, and
434 filter cake after juice clarification) and biogas (from anaerobic digestion of liquid waste streams)
435 diverted to the boiler for combustion, and due to the resulting production of excess electricity by
436 the turbogenerator. The high contribution of the boiler and turbogenerator to the total installed
437 equipment cost is consistent with the results from other published TEAs of sugarcane biorefineries
438 (e.g., 48–55%^{42,72}). This suggests integrating the production of TAL with other bioproducts may
439 improve financial viability by decreasing the contribution of the boiler and turbogenerator to the
440 total installed equipment cost due to economies of scale. The high capital cost of the fermentation
441 process was mainly due to the low baseline productivity ($0.12 \text{ g}\cdot\text{L}^{-1}\cdot\text{h}^{-1}$), which resulted in long
442 residence times for the stainless-steel fermentation and seed reactors). The capital cost
443 associated with the wastewater treatment process was also high because of the dilute, high-
444 volume waste streams generated by the biorefinery. Despite the long residence times (2–14 h; 8
445 h for the baseline) assumed for TAL crystallization (step 3 in **Figure 2B**), the installed equipment
446 cost associated with the separation process did not excessively influence the total installed
447 equipment cost (7% [5–10%]; **Figure 4A**). The baseline biorefinery's total capital cost was 290
448 MM\$ and included: (i) direct costs (173 MM\$) from the installed equipment cost (160 MM\$),
449 warehouse (3 MM\$), site development (7 MM\$), and additional piping (3 MM\$); (ii) indirect costs

450 (104 MM\$); and (iii) working capital (14 MM\$; a detailed breakdown of the total capital cost is
451 included in **Table S8** in the **ESI**).

452 The annual operating cost (30.3 MM\$·y⁻¹ [24.1–39.1 MM\$·y⁻¹]) was the sum of the annual
453 material cost (33.4 MM\$·y⁻¹ [24.4–44.4 MM\$·y⁻¹]), the fixed operating cost (16.3 MM\$·y⁻¹
454 [15.4–17.6 MM\$·y⁻¹]; breakdown provided in **Table S9** in the **ESI**), the cost of natural gas for
455 product drying (0.231 MM\$·y⁻¹ [0.149–0.348 MM\$·y⁻¹]), and the revenue from the sale of excess
456 co-produced electricity (19.6 MM\$·y⁻¹ [11.5–28.3 MM\$·y⁻¹]; **Figure 4A**). For the annual material
457 cost, the largest contributors were the purchase of feed sugarcane (65% [56–74%]) and the
458 purchase of materials required for the fermentation process (34% [21–50%]; **Figure 4A**), the
459 latter's cost stemming primarily from the purchase of sodium acetate (15% [12–20%]),
460 diammonium phosphate (10% [4–18%]), and corn steep liquor (9% [5–12%]). Other processes
461 accounted for much smaller shares (tabulated data available online⁴⁴). The separation process
462 recovered 72% [60–87%] of TAL present in the fermentation broth despite the loss of TAL due to
463 ring-opening decarboxylation and in the crystallization supernatant (in steps 2 and 5, respectively,
464 in **Figure 2B**). The large contributions to the annual material cost from purchasing feed sugarcane
465 and sodium acetate indicated improvements in the fermentation yield over the current state-of-
466 technology (approximately 40.5% of theoretical) may significantly improve biorefinery economics.

467 We modeled the separation process to allow splitting the liquid supernatant stream (from
468 step 4 in **Figure 2B**) into a recycled stream and a stream diverted to wastewater treatment
469 (WWT). TAL recovery initially increased slightly with greater recycling (e.g., baseline TAL
470 recovery was 72% with zero recycling, increasing to 73% when 53% of the supernatant was
471 recycled; **Figure S2A** in the **ESI**). However, additional supernatant recycling actually decreased
472 TAL recovery (e.g., TAL recovery was 61% when 95% of the supernatant was recycled) because
473 the additional supernatant recycling led to dilute streams with low TAL recovery in crystallization.
474 We found MPSP, CI, and FEC were lowest at zero split (i.e., at the baseline, with no supernatant

475 recycling; **Figures S2B,C,D** in the **ESI**) as recycling the dilute supernatant stream necessitated
476 larger equipment and higher cooling and power utility inputs.

477 The biorefinery's total heating and cooling duties ($43 \text{ GJ}\cdot\text{h}^{-1}$ [$31\text{--}64 \text{ GJ}\cdot\text{h}^{-1}$] and $151 \text{ GJ}\cdot\text{h}^{-1}$
478 [$88\text{--}256 \text{ GJ}\cdot\text{h}^{-1}$], respectively) during operation were the sums of the heating and cooling utility
479 demands from individual process areas (a total heating demand of $66 \text{ GJ}\cdot\text{h}^{-1}$ [$47\text{--}94 \text{ GJ}\cdot\text{h}^{-1}$] and
480 cooling demand of $173 \text{ GJ}\cdot\text{h}^{-1}$ [$105\text{--}284 \text{ GJ}\cdot\text{h}^{-1}$]) and offsets from the heat exchanger network (23
481 $\text{GJ}\cdot\text{h}^{-1}$ [$15\text{--}32 \text{ GJ}\cdot\text{h}^{-1}$] and $21 \text{ GJ}\cdot\text{h}^{-1}$ [$14\text{--}30 \text{ GJ}\cdot\text{h}^{-1}$], respectively). The leading users of heating
482 utilities were found to be the feedstock juicing (47% [$39\text{--}54\%$], to heat the juice prior to phosphoric
483 acid treatment and dissolved air removal), separation (29% [$25\text{--}33\%$], from heating to dissolve
484 TAL in the broth; step 1 in **Figure 2B**), and wastewater treatment (24% [$15\text{--}28\%$], to maintain a
485 temperature of 35°C in the internal circulation reactor, as the influent waste stream primarily
486 comprised the supernatant from crystallization performed at 1°C). The leading users of cooling
487 utilities were found to be the fermentation process (52% [$36\text{--}68\%$]), the boiler (29% [$15\text{--}42\%$]),
488 and the separation process (18% [$12\text{--}27\%$], energy basis; **Figure 4A**). About 20%, 12%, and 7%
489 of the biorefinery's cooling demand at the baseline was associated with maintaining a temperature
490 of 28°C in the fermentation reactors (as reported for *Y. lipolytica*²²; **Table S3** in the **ESI**), cooling
491 the clarified sugarcane juice prior to fermentation, and cooling compressed air for aeration during
492 fermentation, respectively. The cooling demand of the separation process is entirely associated
493 with TAL crystallization (step 3 in **Figure 2B**). Other processes accounted for much smaller shares
494 of heating and cooling utility demands (tabulated data available online⁴⁴).

495 Regarding electricity consumption during operation (14.0 MW [$8.8\text{--}26.0 \text{ MW}$]), the primary
496 contributors were the fermentation process (44% [$30\text{--}62\%$], primarily from air compression for
497 aeration during fermentation) and cooling utility regeneration facilities (31% [$22\text{--}38\%$], primarily
498 from chilled water regeneration; **Figure 4A**). Feedstock juicing (8% [$4\text{--}11\%$]) was also an
499 important contributor (**Figure 4A**), as it included large reactors that required continuous stirring.
500 The boiler (7% [$4\text{--}10\%$]), separation process (6% [$3\text{--}9\%$]), and storage and other facilities (2%

501 [1–3%]) accounted for smaller shares (**Figure 4A**; tabulated data available online⁴⁴). The
502 turbogenerator produced enough electricity to satisfy the biorefinery’s power demand consistently
503 (i.e., in 100.0% of simulations), with excess electricity (64.9 MW [35.6–100.5 MW]) sold at a price
504 of \$0.07·kWh⁻¹ (baseline values and uncertainty distributions for electricity unit price and all
505 parameters included in the uncertainty analysis are detailed in **Table S6** in the **ESI**).

506 Of the 30 parameters included in the uncertainty analysis, the parameters to which MPSP
507 was most sensitive (i.e., |Spearman’s ρ | \geq 0.10 and p -value<0.05) were TAL ring-opening
508 decarboxylation conversion during separation (Spearman’s ρ of 0.46), required internal rate of
509 return (0.37), biorefinery annual operating days (-0.35), desired annual TAL production capacity
510 (-0.29), fermentation TAL yield (-0.28), fermentation TAL titer (-0.27), feed sugarcane unit price
511 (0.20), fermentation *Y. lipolytica* cell mass yield (-0.19), fermentation aeration rate (0.15),
512 turbogenerator efficiency (-0.14), fermentation TAL productivity (-0.13), diammonium phosphate
513 unit price (0.13), boiler efficiency (-0.12), and centrifuge recovery of crystallized TAL (-0.12; all
514 parameter distributions and full sensitivity analysis results presented in **Table S6** and **Figure S7**,
515 respectively, in the **ESI**). These results indicate the fermentation process, separation process,
516 TAL production capacity, and operating schedules may offer significant opportunities for
517 improvements to achieve financially viable TAL production. Accordingly, the implications of
518 potential improvements to fermentation and separation and the implications of alternative
519 production capacities and operating schedules are explored and discussed in the subsequent
520 sections.

521

522 ***Environmental Impacts under Uncertainty***

523 The baseline cradle-to-grave CI and FEC impacts of TAL production were estimated to be 7.17
524 [3.18–11.85] kg CO₂-eq·kg⁻¹ and -38.1 [-81.0–6.1 MJ·kg⁻¹, respectively (**Figures 4B,C**), with net
525 displacement of fossil energy consumption (i.e., FEC<0) in 91.7% of the 6000 Monte Carlo
526 simulations. The biorefinery’s CI was lower than the benchmark dimedone CI¹⁰ (8.0 kg CO₂-eq·kg⁻¹

527 ¹) in 64.9% of simulations. The CI was significantly lower than that estimated by a previous LCA¹⁰
528 (approximately 14 kg CO₂-eq·kg⁻¹), which may be explained by the substantially greater
529 fermentation performance assumed for the current state-of-technology (TAL yield of 0.19 g·g⁻¹
530 rather than 0.09 g·g⁻¹ substrates; TAL titer of 35.9 rather than 2.8 g·L⁻¹). Co-produced electricity
531 was assumed to displace impacts from the production of marginal grid electricity as recommended
532 in the U.S. renewable fuel standard (RFS;⁶¹ detailed impact breakdowns are provided in **Figures**
533 **4B,C**). The total CI and FEC were the sum of the total positive impacts (16.57 [11.71–21.63] kg
534 CO₂-eq·kg⁻¹ and 81.7 [58.9–106.9] MJ·kg⁻¹, respectively) and the offsets from co-produced
535 electricity (-9.40 [-13.18 to -5.62] kg CO₂-eq·kg⁻¹ and -119.8 [-168.0 to -71.7] MJ·kg⁻¹,
536 respectively).

537 Feedstock (sugarcane) growth, harvesting, and transportation accounted for 35%
538 [28–47%] and 24% [18–33%] of positive (i.e., detrimental) contributions to the CI and FEC,
539 respectively (**Figures 4B,C**). Contributions to CI and FEC from the acquisition of materials
540 required for fermentation were also significant; namely, corn steep liquor (27% [18–32%] and 42%
541 [29–49%], respectively), acetate (4% [3–5%] and 21% [18–26%], respectively), and diammonium
542 phosphate (4% [2–6%] and 10% [6–14%], respectively). The large uncertainties in the
543 contributions of corn steep liquor and diammonium phosphate acquisition stemmed primarily from
544 the uncertainties attributed to the loading requirements of those materials in the fermentation
545 media to satisfy microbial nitrogen and phosphorus requirements (uniformly distributed between
546 41.7–102 g·L⁻¹ for corn steep liquor and 5.55–14.9 g·L⁻¹ for diammonium phosphate; further
547 explained in **Section S1.1** in the **ESI**). Direct non-biogenic GHG emissions accounted for 31%
548 [27–34%] of positive (i.e., detrimental) contributions to CI. Acquisition of natural gas for product
549 drying (0.15% [0.10–0.25%] of CI and 3.8% [2.4–6.3%] of FEC) and other materials (0.05%
550 [0.04–0.06%] of CI and 0.11% [0.08–0.14%] of FEC, primarily from acquisition of caustic materials
551 for wastewater treatment) accounted for much smaller shares (tabulated data available online⁴⁴).

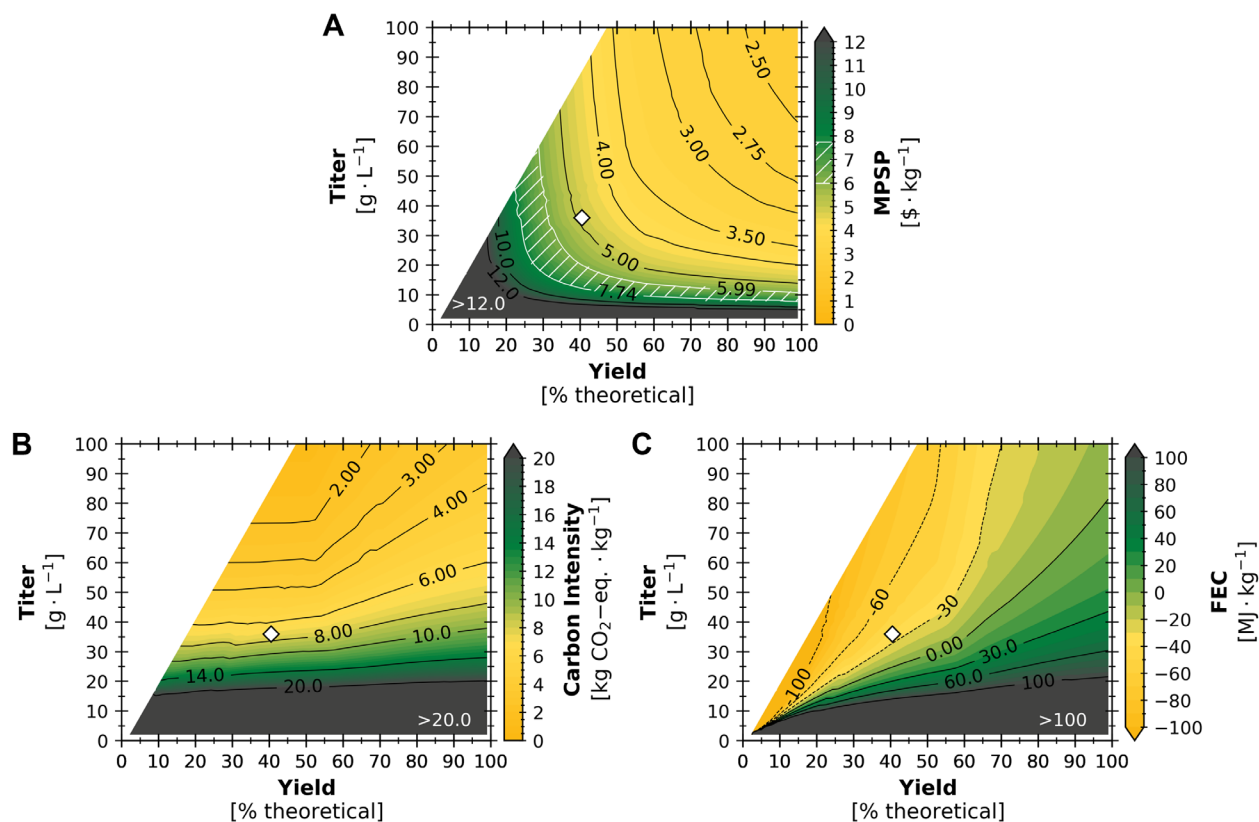
552 The parameters to which CI was most sensitive (i.e., |Spearman's ρ | \geq 0.10 and p -
553 value $<$ 0.05) in the uncertainty analysis were fermentation corn steep liquor loading (Spearman's
554 ρ of 0.66), fermentation TAL titer (-0.48), boiler efficiency (-0.27), fermentation *Y. lipolytica* cell
555 mass yield (-0.26), turbogenerator efficiency (-0.24), fermentation aeration rate (0.15), TAL ring-
556 opening decarboxylation conversion during separation (0.14), and the fermentation TAL yield
557 (0.10). Biorefinery FEC was most sensitive to fermentation TAL yield (Spearman's ρ of 0.41), TAL
558 ring-opening decarboxylation conversion during separation (-0.40), fermentation TAL titer (-0.35),
559 boiler efficiency (-0.35), fermentation *Y. lipolytica* cell mass yield (-0.31), turbogenerator efficiency
560 (-0.30), fermentation corn steep liquor loading (0.29), fermentation aeration rate (0.19), and
561 centrifuge recovery of crystallized TAL (0.11; all parameter distributions and full sensitivity
562 analysis results presented in **Table S6** and **Figure S7**, respectively, in the **ESI**). Consistent with
563 MPSP, these results indicate the fermentation and separation processes may offer significant
564 opportunities to mitigate the biorefinery's environmental impacts. Accordingly, the implications of
565 potential fermentation and separation improvements are quantified and discussed in the
566 subsequent sections.

567

568 **Setting Targets for Fermentation Performance**

569 As the sensitivity analysis highlighted (**Figure S7** in the **ESI**), the performance of the fermentation
570 unit has significant implications for MPSP, CI, and FEC. This is consistent with the conclusions of
571 previous works that have highlighted the need for identifying and pursuing specific targets for
572 fermentation parameters in biological TAL production.^{5,10,30} To this end, we designed and
573 simulated the biorefinery across the entire titer-yield theoretical performance space (i.e., 3600
574 potential yield-titer combinations) for a range of productivities to quantify how future improvements
575 to microbial conversion (e.g., via synthetic biology) would impact the sustainability of sugar-based
576 TAL production.

577 Across the evaluated theoretical fermentation space, MPSP benefited from increased
578 yield and titer of TAL, with a potential minimum of $\$2.30 \cdot \text{kg}^{-1}$ as yield approached 99% theoretical
579 and titer approached $100 \text{ g} \cdot \text{L}^{-1}$ (**Figure 5A**). The relative impact of fermentation yield vs. titer
580 improvements depended on the location in the yield-titer performance space. In general,
581 improvements to yield were more impactful at higher titer values and improvements to titer were
582 more impactful at high-yield points. At yield-titer combinations with a titer:yield ratio of
583 approximately $0.60 \text{ g} \cdot \text{L}^{-1} (\% \text{ theoretical})^{-1}$ (or $1.28 \text{ g} \cdot \text{substrates} \cdot \text{L}^{-1}$), an improvement of either 1%
584 theoretical ($4.67 \times 10^{-3} \text{ g} \cdot \text{g} \cdot \text{substrates}^{-1}$) to yield or $1 \text{ g} \cdot \text{L}^{-1}$ to titer would result in an equal benefit
585 to MPSP. These trends stem from tradeoffs related to the biorefinery's capital and operating costs
586 and total TAL production. Improvements to yield would increase the biorefinery's total capital cost
587 and operating cost (**Figure S9A** in the **ESI**) but increase TAL production enough to result in an
588 overall reduction in MPSP. At a fixed productivity, improvements to titer would lead to a longer
589 fermentation time and thus a more expensive conversion process; however, titer improvements
590 would result in an overall reduction to the MPSP by reducing the biorefinery's total capital cost
591 (**Figure S9A**) as less dilute streams require smaller equipment sizes, and by reducing the annual
592 operating cost as a higher titer enables less utility-intensive separations (**Figure S9B**).
593



594

595 **Figure 5.** (A) Minimum product selling price (MPSP), (B) life cycle carbon intensity (CI), and (C) fossil

596 energy consumption (FEC) of the produced TAL across theoretical fermentation TAL yields (*x*-axes) and

597 titers (*y*-axes) at baseline productivity ($0.12 \text{ g}\cdot\text{L}^{-1}\cdot\text{h}^{-1}$). For a given point on the figure, the *x*-axis value

598 represents the overall fermentation TAL yield (as the percent of maximum theoretical yield of TAL on

599 glucose, sucrose, and acetate, where the maximum theoretical yield is assumed to be $0.467 \text{ g}\cdot\text{g}\cdot\text{glucose}\cdot\text{eq}^{-1}$

600 and $0.467 \text{ g}\cdot\text{g}\cdot\text{acetic-acid}\cdot\text{eq}^{-1}$), the *y*-axis value represents the titer, and the color represents MPSP,

601 CI, or FEC. The white region to the upper left of each plot represents infeasible yield-titer combinations

602 (described in **Section S1.1** of the **ESI**). The maximum viable TAL price range as a feedstock for sorbic acid

603 production is represented (in A) by hatching with white diagonal lines between $\$5.99\text{--}7.74\cdot\text{kg}^{-1}$. The

604 benchmark of $\$10\cdot\text{kg}^{-1}$ as a feedstock replacing dimedone for polydiketoenamine plastics production is

605 represented (in A) as a standard contour line. The baseline yield-titer combination (represented by

606 diamonds) constitutes a yield of 40.5% theoretical and a titer of $35.9 \text{ g}\cdot\text{L}^{-1}$.

607

608 At the baseline – fermentation yield of 40.5% theoretical and titer of 35.9 g·L⁻¹ (diamond
609 marker in **Figure 5A**) – incremental improvements in yield would have a greater benefit to MPSP
610 than incremental improvements in titer. For instance, a 10% relative improvement over the
611 baseline to fermentation yield (to 44.5% of theoretical) would reduce the MPSP by \$0.33·kg⁻¹ TAL,
612 while a 10% relative improvement to fermentation titer (to 39.5 g·L⁻¹) would reduce the MPSP by
613 only \$0.14·kg⁻¹. However, at higher values for fermentation yield (e.g., 88.0% of theoretical), a
614 10% relative improvement to yield (to 96.8% of theoretical) would only reduce MPSP by \$0.11·kg⁻¹,
615 while a 10% relative improvement to titer (to 39.5 g·L⁻¹) would reduce the MPSP by a
616 comparable \$0.10·kg⁻¹. Ultimately, improvements to yield alone (relative to the baseline) could
617 only reduce MPSP to a potential minimum of \$3.05·kg⁻¹, and improvements to both titer and yield
618 would be needed to achieve the potential minimum of \$2.31·kg⁻¹ in the evaluated theoretical
619 fermentation space (**Figure 5A**).

620 While baseline MPSP benefited from incremental improvements to both fermentation yield
621 and titer, fermentation titer presents much greater opportunities to benefit CI and FEC. This
622 finding is illustrated by the slope of the contour lines for CI and FEC near the baseline (diamond
623 markers in **Figure 5B,C**). This observation stems from the fact that although baseline feedstock
624 and acetate acquisition together accounted for around 39% and 45% of detrimental contributions
625 to CI and FEC, respectively, the baseline excess electricity production resulted in offsets of 57%
626 and 147% to CI and FEC, respectively (**Figure 4B,C**). If fermentation TAL yield increases,
627 feedstock and acetate acquisition contributions to CI and FEC would be reduced, but the
628 production of cell mass and citrate (both of which had negative Spearman's ρ values for CI and
629 FEC; **Figure S7** in the **ESI**) would also decrease. The result of this shift would be a reduction in
630 the energetic content of waste streams diverted to anaerobic digestion (in wastewater treatment)
631 to produce biogas for combustion in the boiler, which regenerates steam utilities used for
632 electricity production by the turbogenerator. For instance, if fermentation TAL yield were
633 increased from 40.5% to 70% of theoretical yield at a constant titer of 35.9 g·L⁻¹, CI would increase

634 from 7.17 kg CO₂-eq·kg⁻¹ to 9.00 kg CO₂-eq·kg⁻¹ and FEC would increase from -38.1MJ·kg⁻¹ to
635 15.3 MJ·kg⁻¹. However, higher fermentation TAL yields (than the baseline) are required to unlock
636 higher TAL titers, and a minimum CI of 0.78 kg CO₂-eq·kg⁻¹ is potentially achievable with
637 improvements to both titer and yield (**Figure 5B**). For FEC, low-yield, high-titer combinations
638 resulted in the lowest FEC values (<-100 MJ·kg⁻¹) as this resulted in high-energy waste streams
639 available for biogas production in the anaerobic digester, enabling higher production of excess
640 electricity. However, if electricity offsets were not considered, the CI and FEC would improve
641 monotonically with both fermentation TAL yield and titer (**Figure S10** in the **ESI**).

642 Results from similar analyses conducted across fermentation performance at
643 productivities lower (20% of baseline; **Figure S4**) and higher (500% of baseline; **Figure S5**) than
644 baseline are included in the **ESI**. At the baseline yield-titer combination, decreasing productivity
645 to 20% of the baseline increased CI by 3.7% (to 7.43 kg CO₂-eq·kg⁻¹), FEC by 8.8% (to -34.7
646 MJ·kg⁻¹), and MPSP by 59% (to \$7.75·kg⁻¹). Increasing productivity to 500% of the baseline did
647 not significantly affect CI or FEC (decrease of 0.73% and 1.75%, respectively), and decreased
648 MPSP by 13% (to \$4.23·kg⁻¹; **Figure S5**). This analysis indicates that although major changes in
649 fermentation productivity (relative to the baseline) may significantly impact MPSP, improvements
650 to titer and yield offer the most significant opportunities to further enhance the financial viability
651 and environmental sustainability of bio-based TAL production.

652 Given the sustainability indicators (MPSP, CI, and FEC) were sensitive to fermentation
653 TAL yield and titer, the following targeted improvements were explored to illustrate the potential
654 benefits of additional microbial conversion research and development: (i) fermentation TAL yield
655 increase from 40.5% (0.19 g·g⁻¹) to 73.0% of theoretical (0.34 g·g⁻¹, comparable to the reported
656 yield of 0.39 g·g⁻¹ using *E. coli* to produce adipic acid,⁷³ another 6-carbon metabolite with low
657 solubility in water); and (ii) fermentation TAL titer increase from 35.9 g·L⁻¹ to 68.0 g·L⁻¹ (equal to
658 the reported adipic acid titer of 68.0 g·L⁻¹ achieved using *E. coli*⁷⁴). If these two targets are
659 achieved while maintaining the same annual TAL production capacity as the baseline (13385

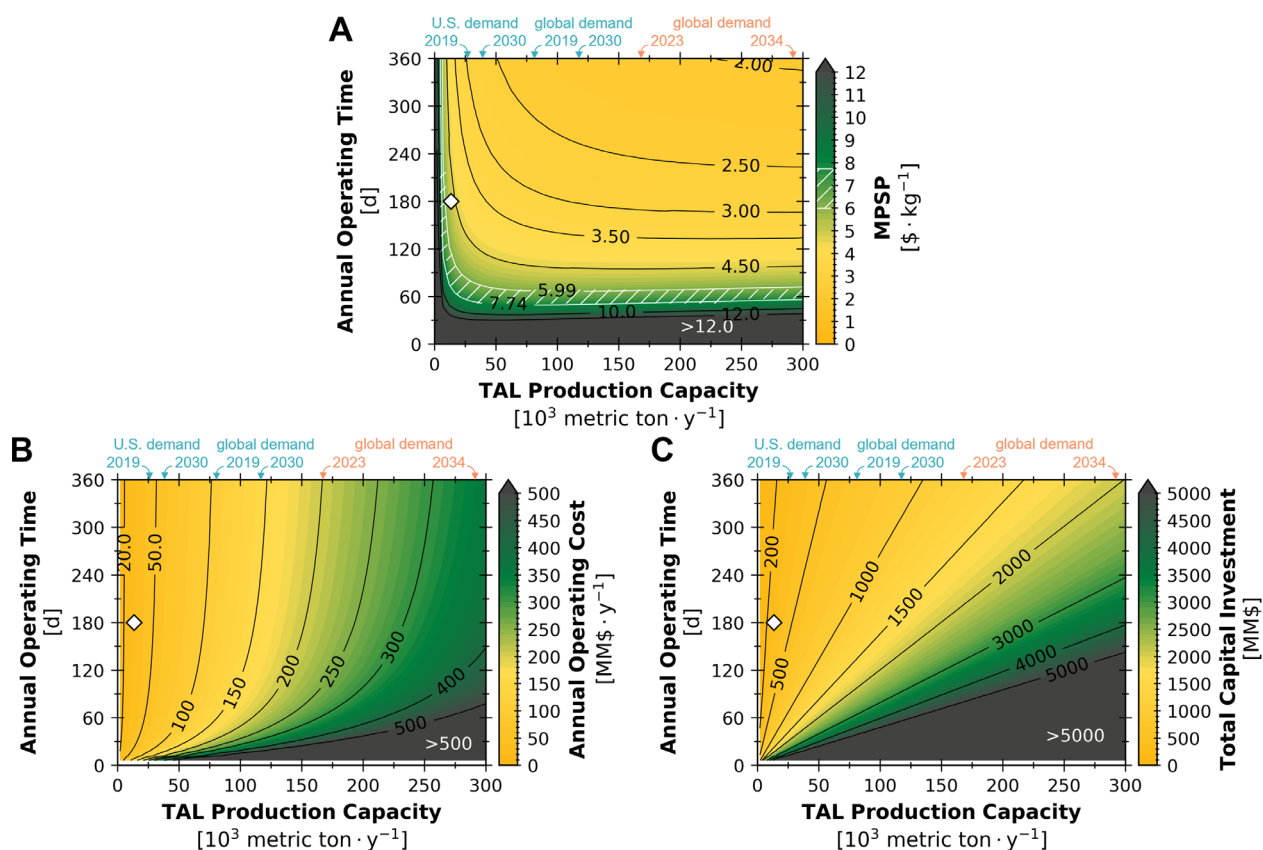
660 metric ton $\text{TAL}\cdot\text{y}^{-1}$; baseline values and uncertainty distributions detailed in **Tables S6** and **S7** in
661 the **ESI**), the biorefinery's MPSP would decrease to $\$3.60\cdot\text{kg}^{-1}$ [$\$3.03\text{--}4.37\cdot\text{kg}^{-1}$]. The resulting
662 MPSP of TAL would be lower than the estimated maximum viable price range as a sorbic acid
663 feedstock ($\$5.99\text{--}7.74\cdot\text{kg}^{-1}$) in 100.0% of simulations (**Figure S8A** in the **ESI**). The increase in
664 yield would result in an increase to baseline FEC (from -38.1 [$-81.0\text{--}6.1$ $\text{MJ}\cdot\text{kg}^{-1}$ to -15.5 [$-$
665 $44.8\text{--}6.6$] $\text{MJ}\cdot\text{kg}^{-1}$), with net displacement of fossil energy consumption (i.e., $\text{FEC}<0$) in a slightly
666 decreased 85.8% of simulations (compared to 91.7% of simulations for the current state-of-
667 technology; **Figure S8C** in the **ESI**). However, the biorefinery's CI would decrease to 4.07
668 [$1.73\text{--}6.28$] $\text{kg CO}_2\text{-eq}\cdot\text{kg}^{-1}$, lower than the benchmark dimedone CI^{10} (8.0 $\text{kg CO}_2\text{-eq}\cdot\text{kg}^{-1}$) in an
669 increased 99.6% of simulations (compared to 64.9% of simulations for the current state-of-
670 technology; **Figure S8B** in the **ESI**). The significance of the fermentation TAL yield and titer for
671 the biorefinery's financial viability and environmental benefits highlights the need for continued
672 improvements in the performance of microbes engineered for biological TAL production.

673

674 ***Market-Driven Capacity Expansion and Operating Schedule Considerations***

675 The sensitivity analysis performed for the baseline scenario highlighted the significance of
676 operating time and TAL production capacity on the economics of the biorefinery. While the
677 baseline TAL production capacity was 13385 metric ton $\text{TAL}\cdot\text{y}^{-1}$ (comparable to the growth
678 projected in the U.S. sorbic acid demand between 2020–2030, comparable to the amount by
679 which the 2019 U.S. demand exceeded the 2019 U.S. production capacity, and equivalent to 50%
680 of the 2019 U.S. sorbic acid demand¹¹), there is significant potential for larger production
681 capacities to meet current and projected U.S. and global demands for a range of potential
682 products for which TAL can serve as a feedstock (including sorbic acid,^{2,6} polydiketoenamine
683 plastics,¹⁰ acetylacetone,² pogostone,⁷ katsumadain,⁸ and penicilpyrone,⁹ among others). Further,
684 there is large uncertainty in the operating schedule for sugarcane biorefineries (e.g., 120–200
685 annual operating days^{41–43}), and there exists the potential for biorefineries to additionally accept

686 sweet sorghum as a feedstock (as the composition is similar to sugarcane⁴¹) to significantly
 687 increase biorefinery operating time (e.g., to 240 annual operating days⁴¹). To quantify the
 688 economic implications of alternative biorefinery operating times and TAL production capacities,
 689 we simulated and evaluated the biorefinery across the production-operation space (i.e., 6400
 690 combinations of biorefinery operating time and TAL production capacities; **Figure 6**).



691
 692 **Figure 6.** (A) Minimum product selling price (MPSP) of TAL, (B) total capital investment, and (C) annual
 693 operating cost across TAL production capacity (x-axes) and biorefinery annual operating time (y-axes).
 694 Diamond markers represent the baseline scenario, corresponding to a TAL production capacity of 13385
 695 metric ton TAL \cdot y $^{-1}$ (comparable to the growth projected in the U.S. sorbic acid demand between 2020–2030,
 696 comparable to the amount by which the 2019 U.S. demand exceeded the 2019 U.S. production capacity,
 697 and equivalent to 50% of the 2019 U.S. sorbic acid demand¹¹) and an annual operating time of 180 days
 698 (within the 120–200 operating days previously estimated for sugarcane biorefineries in the southern U.S.
 699 based on typical harvest periods and maximum storage times,^{41–43} and well below the potential operating

700 time of 240 days enabled by additionally accepting sweet sorghum⁴¹). Markers in the top x-axes indicate
701 TAL production capacities equivalent to U.S. and global demands for sorbic acid reported (2019, 2023) or
702 projected (2030, 2034) for specified years by Transparency Market Research¹¹ (blue) or ChemAnalyst¹²
703 (orange). The maximum viable TAL price range as a feedstock for sorbic acid production is represented (in
704 A) by hatching with white diagonal lines between $\$5.99\text{--}7.74\cdot\text{kg}^{-1}$. The benchmark of $\$10\cdot\text{kg}^{-1}$ as a
705 feedstock replacing dimedone for polydiketoenamine plastics production is represented (in A) as a standard
706 contour line.

707

708 Across the evaluated combinations, MPSP benefited from increased operating times and
709 TAL production capacities. Although the sensitivity analysis performed for the baseline indicated
710 biorefinery operating time may be more critical than TAL production capacity for the MPSP, this
711 was primarily due to the relatively large uncertainty attributed to the operating time (120–240
712 annual operating days; baseline values, distributions, literature references, and Spearman's ρ for
713 all parameters are detailed in **Table S6** and **Figure S7** in the **ESI**). The relative impact on the
714 MPSP from improvements to operating time against that from improvements to TAL production
715 capacity depended on the location in the production-operation space. In general, improvements
716 to TAL production capacity were more impactful at lower operating time values and improvements
717 to operating time were more impactful at high production capacities. These trends stem from
718 tradeoffs between the biorefinery's capital and operating costs. Across the production-operation
719 space, while higher production capacities increased both capital and operating costs (**Figure 6**
720 **B,C**), the increase in capital cost diminished with increasing production capacities due to
721 economies of scale while revenue from product sales increased linearly, resulting in benefits to
722 the MPSP by increasing production capacity (**Figure 6A**). Higher operating times resulted in
723 decreased capital (as the desired annual TAL production capacity could be achieved with smaller
724 equipment; **Figure 6B**) and annual operating costs (**Figure 6C**) across the production-operation
725 space. The annual operating cost was the sum of fixed and variable operating costs, and the

726 relative significance of the former (which increased with improvements in production capacity)
727 diminished with increasing variable operating costs (which increased with both operating time and
728 production capacity improvements). The benefits to total capital investment, annual operating
729 cost, and MPSP by increasing the operating time were therefore greatest at points with high
730 production capacity and low operating time (**Figure 6**).

731 To further improve financial viability over the baseline scenario, an alternative strategy
732 requiring the same total capital investment as the baseline (291 MM\$) would be to accept
733 feedstocks having composition similar to sugarcane (e.g., sweet sorghum⁴¹) that can be
734 harvested during at least two months (May and September) when sugarcane in the southern U.S.
735 is not harvested.⁴¹ This additional feedstock could enable an increase in annual operating time to
736 240 days and an increase in TAL production capacity by about 33.5% to 17869 metric ton TAL·y
737 ¹ (requiring approximately an additional 208000 metric tons of feed sweet sorghum annually, well
738 below annual sweet sorghum capacities of 229000–533000 metric tons for sugarcane-sorghum
739 biorefineries proposed in a previous study⁴¹). This strategy would reduce the MPSP by $\$0.96\cdot\text{kg}^{-1}$
740 ¹ to $\$3.91\cdot\text{kg}^{-1}$, which is $\$2.08\cdot\text{kg}^{-1}$ below the lowest end of the maximum viable price range as a
741 feedstock for sorbic acid production (**Figure 6A**).

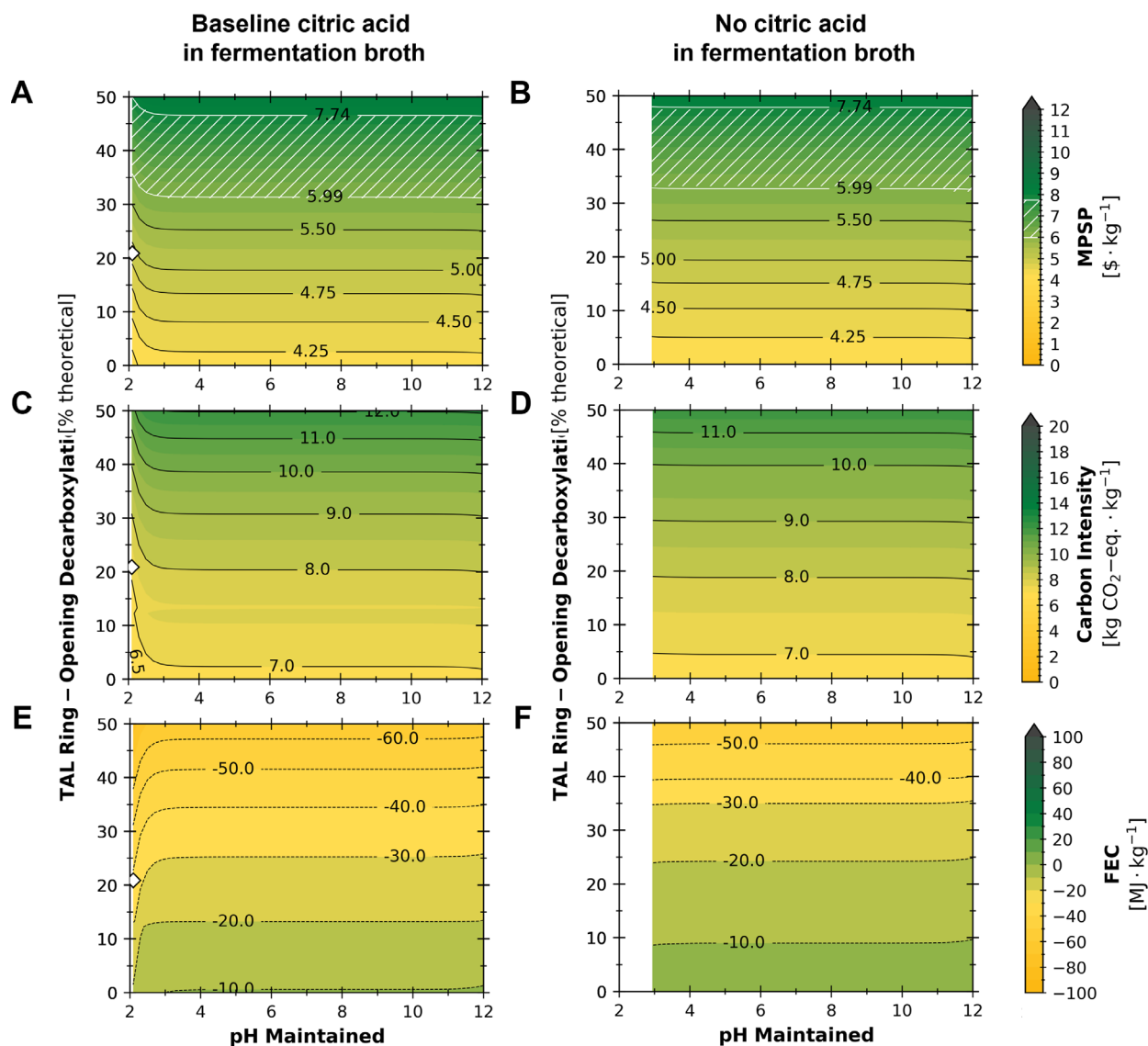
742 Further, maintaining an annual operating time of 240 days and investing additional capital
743 to increase TAL production capacity would significantly improve the biorefinery's financial viability,
744 even without any improvements over the baseline fermentation or separation performance. For
745 example, if TAL production capacity were increased to the minimum amounts needed to meet the
746 2019 U.S. sorbic acid demand (23800 metric tons) or the projected 2030 U.S. demand (34550
747 metric tons) by producing at least 26770 and 38864 metric tons of TAL, respectively, the MPSP
748 would be further reduced to $\$3.45\cdot\text{kg}^{-1}$ and $\$3.12\cdot\text{kg}^{-1}$ TAL, respectively (**Figure 6A**). This
749 highlights the potential to further improve the financial viability of TAL production through capacity
750 expansion and improved operating schedules by integrating multiple feedstocks.

751

752 **Exploring Potential Separation Improvements by pH Control**

753 In the separation process designed for the baseline biorefinery, the broth from fermentation is
754 initially heated to dissolve all TAL (step 1 in **Figure 2B**) to later enable crystallization of TAL
755 largely free of cellular debris and other solid impurities (e.g., a baseline TAL product stream of 91
756 wt% purity, with 5.0 wt% water and 3.2 wt% cellular debris as the main impurities). However, we
757 experimentally observed that heating aqueous TAL solutions resulted in ring-opening
758 decarboxylation of TAL to acetylacetone (e.g., 20.9 mol% conversion at the baseline, with a
759 uniform range of 4.63–34.0 mol% assumed for the uncertainty analysis; **Table S6** in the **ESI**).
760 Ring-opening decarboxylation of TAL with high conversion and selectivity has been reported to
761 occur without the presence of a catalyst when aqueous solutions of TAL are subject to high
762 temperature and pressure (e.g., 373 K under 21 bar He maintained for 4 hours), producing
763 acetylacetone and CO₂.^{2,46} The ring-opening decarboxylation of TAL is reportedly initiated by the
764 reversible keto–enol tautomerization of TAL, followed by nucleophilic addition of water to the
765 lactone carbonyl, both steps that require the presence of protons (H⁺) in solution.⁴⁶ Therefore, we
766 computationally explored the sustainability implications of potential strategies to mitigate the ring-
767 opening decarboxylation of TAL by controlling the pH of the stream during heating (i.e., step 1 in
768 **Figure 2B**) by adding a base, sodium hydroxide. The pH of the stream was 2.10 in the baseline
769 case due to the presence of acids, namely phosphoric acid (1.31 x 10⁻³ M in the baseline case)
770 added during feedstock pretreatment and citric acid (8.67 x 10⁻² M in the baseline case) produced
771 during fermentation (method for estimating pH detailed in **Section S1.4** in the **ESI**). Although we
772 observed a TAL ring-opening decarboxylation conversion of 4.63–34.0 mol% of the theoretical by
773 heating aqueous solutions of TAL for 1 hour to various temperatures (**Table S5** in the **ESI**), this
774 does not necessarily mean the reaction attained equilibrium within that time, and a higher total
775 residence time may be needed for heating, centrifugation, and cooling (steps 1–3 in **Figure 2B**).
776 Further, the presence dissolved components adding protons to the fermentation broth (8.67 x 10⁻²
777 M citric acid, 9.00 x 10⁻⁴ M acetic acid, and 2.85 x 10⁻¹ M TAL, produced during fermentation;

778 1.31 x 10⁻³ M phosphoric acid added during feedstock pretreatment), we estimated the pH of the
779 fermentation broth to be 2.10 using reported dissociation constants for each component. In
780 addition, we identified citric acid was the predominant contributor of protons in the fermentation
781 broth (see Section S1.6 in the **ESI**). Therefore, we designed and simulated the biorefinery across
782 3600 potential combinations of TAL ring-opening decarboxylation conversion and pH maintained
783 under two alternative scenarios: one with the baseline concentration of citric acid in the
784 fermentation broth (8.67 x 10⁻² M; **Figure 7A,C,E**) and another representing a potential
785 fermentation performance with no citric acid present at the end of fermentation (**Figure 7B,D,F**).
786



787

788 **Figure 7.** (A,B) Minimum product selling price (MPSP), (C,D) life cycle carbon intensity (CI), and (E,F) fossil

789 energy consumption (FEC) of the produced TAL across potential ring-opening decarboxylation conversion

790 of TAL to acetylacetone during heating (step 1 in the separation process; x-axes) and potential pH

791 maintained by sodium hydroxide addition (y-axes). The system was simulated under two potential

792 scenarios: (A,C,E) with the baseline amount of citric acid present after fermentation, resulting in a citric acid

793 concentration of 8.67×10^{-2} M in the fermentation broth (immediately prior to step 1 in the separation

794 process); and (B,D,F) with no citric acid present in the broth after fermentation (immediately prior to step 1

795 in the separation process). The maximum viable TAL price range as a sorbic acid feedstock is represented

796 (in A,B) by hatching with white diagonal lines between $\$5.99\text{--}7.74 \cdot \text{kg}^{-1}$. The benchmark ($\$10 \cdot \text{kg}^{-1}$) for TAL

797 replacing dimedone as a feedstock for polydiketoenamines is not represented here as all MPSP values (in
798 A,B) are lower than this benchmark. Diamond markers (A,C,E) represent the baseline (citric acid
799 concentration of 8.67×10^{-2} M in the stream prior to heating, 20.9% TAL ring-opening decarboxylation
800 conversion, pH of 2.10). The infeasible regions (within pH ranges of 2.00–2.10 in A,C,E and 2.00–2.94 in
801 B,D,F) represent pH values lower than can be achieved without acid addition.

802

803 For both scenarios, the biorefinery's FEC was lower at higher values for TAL ring-opening
804 decarboxylation conversion (e.g., baseline FEC of $-38.1 \text{ MJ}\cdot\text{kg}^{-1}$ reduced to $-85.4 \text{ MJ}\cdot\text{kg}^{-1}$ at 50.0
805 mol% TAL ring-opening decarboxylation conversion). This was because a lower conversion of
806 TAL to acetylacetone resulted in lower-energy waste streams being diverted to the anaerobic
807 digestion for biogas production, which resulted in lower excess electricity production. The offset
808 from excess electricity production decreases the total positive FEC by 147% at the baseline
809 (resulting in a net negative value for FEC; **Figure 4B**). However, the biorefinery's FEC excluding
810 offsets from co-produced electricity consistently benefited from decreases in TAL loss by ring-
811 opening decarboxylation (**Figure S6E,F** in the ESI).

812 For the scenario with the baseline citric acid concentration in the fermentation broth,
813 MPSP and CI were higher at higher values for maintained pH (necessitating greater amounts of
814 sodium hydroxide), but benefited from decreases in TAL ring-opening decarboxylation and
815 maintained pH. The potential minima of MPSP and CI were $\$3.89\cdot\text{kg}^{-1}$ and $6.18 \text{ kg CO}_2\text{-eq}\cdot\text{kg}^{-1}$,
816 respectively (**Figure 7A,C**). An initial increase from the baseline pH of 2.10 to approximately 2.94
817 sharply increased MPSP (e.g., from $\$4.87\cdot\text{kg}^{-1}$ at the baseline to $\$5.19\cdot\text{kg}^{-1}$) and CI (from $7.17 \text{ kg CO}_2\text{-eq}\cdot\text{kg}^{-1}$
818 at the baseline to $8.01 \text{ kg CO}_2\text{-eq}\cdot\text{kg}^{-1}$), but further increasing pH did not significantly
819 increase MPSP or CI (e.g., to $\$5.21\cdot\text{kg}^{-1}$ and $8.08 \text{ kg CO}_2\text{-eq}\cdot\text{kg}^{-1}$, respectively, by further
820 increasing pH to 12.0). This was primarily due to the citric acid present in the fermentation broth
821 requiring neutralization to sodium citrate (which was assumed to remain dissolved due to its high
822 solubility of approximately $660 \text{ g}\cdot\text{L}^{-1}$ water even at pH 7.0 and a temperature of 30°C)⁷⁵ before

823 further increases to pH. Although the added sodium hydroxide may react with carbon dioxide
824 produced by ring-opening decarboxylation to form sodium carbonate, potentially further reducing
825 the CI, this was not considered. The relative insensitivity of MPSP and CI to pH requirements
826 above 2.94 raises the possibility of developing strategies to mitigate TAL loss by ring-opening
827 decarboxylation. For example, if a pH of 11.0 maintained by sodium hydroxide addition were
828 sufficient to decrease TAL ring-opening decarboxylation conversion during separation from 20.9
829 mol% (baseline) to 4.8 mol%, the MPSP would be reduced to $\$4.35 \cdot \text{kg}^{-1}$ ($\$0.51 \cdot \text{kg}^{-1}$ lower than
830 the baseline), and the CI would be maintained at $7.15 \text{ kg CO}_2\text{-eq} \cdot \text{kg}^{-1}$ (slightly lower than the
831 baseline value).

832 For the potential scenario with no citric acid in the fermentation broth (with a pH of 2.94
833 before sodium hydroxide addition), each point in the evaluated space was associated with a lower
834 MPSP and CI than the scenario with baseline citric acid in the fermentation broth. This was
835 because there was no initial sodium hydroxide requirement to neutralize citric acid, and this
836 benefit was more significant than the increases to MPSP and CI associated with lower electricity
837 production due to lower-energy wastes (due to lower citric acid concentrations) diverted to
838 anaerobic digestion. For example, at a pH of 11.0 and a TAL ring-opening decarboxylation
839 conversion of 4.8 mol%, the MPSP and CI would be reduced $\$4.24 \cdot \text{kg}^{-1}$ and $7.03 \text{ kg CO}_2\text{-eq} \cdot \text{kg}^{-1}$
840 ¹, respectively (compared to $\$4.35 \cdot \text{kg}^{-1}$ and $7.15 \text{ kg CO}_2\text{-eq} \cdot \text{kg}^{-1}$, respectively, at the same
841 combination in the scenario with baseline citric acid in the fermentation broth), highlighting the
842 potential for metabolic engineering developments to decrease input requirements for downstream
843 separations and improve system sustainability.

844 If the discussed potential improvements to fermentation (increasing yield to 73.0%
845 theoretical and titer to $68.0 \text{ g} \cdot \text{L}^{-1}$) and sweet sorghum integration (increasing annual operating
846 time to 240 days and TAL production capacity to $17869 \text{ metric ton TAL} \cdot \text{y}^{-1}$) were achieved in
847 combination with potential improvements to separation (decreasing TAL ring-opening
848 decarboxylation conversion to 4.8 mol% by maintaining a pH of 11.0; baseline values and

849 uncertainty distributions for all parameters included in uncertainty analyses are detailed in Tables
850 **S6** and **S7** in the **ESI**), the resulting biorefinery could produce TAL at an MPSP of $\$2.60 \cdot \text{kg}^{-1}$
851 [$\$2.31\text{--}3.16 \cdot \text{kg}^{-1}$] with a CI of 3.65 [1.90–5.43] $\text{kg CO}_2\text{-eq} \cdot \text{kg}^{-1}$ and FEC of -6.3 [-25.1–10.9] $\text{MJ} \cdot \text{kg}^{-1}$
852 ¹. The biorefinery's MPSP would be lower than the maximum viable prices for TAL as a feedstock
853 for sorbic acid and polydiketoenamine plastics in 100.0% of simulations (**Figure S8A** in the **ESI**).
854 Further, the biorefinery's CI would be lower than the benchmark dimedone CI¹⁰ ($8.0 \text{ kg CO}_2\text{-eq} \cdot \text{kg}^{-1}$
855 ¹) in 100.0% of simulations (**Figure S8B,C** in the **ESI**), highlighting the potential for combined
856 improvements in fermentation, separation, and feedstock integration to further enhance the
857 biorefinery's financial viability and environmental benefits.

858 **Conclusions and Path Forward**

859 In this study, we leveraged BioSTEAM in Python to automate the design, simulation, TEA, and
860 LCA for production of TAL from sugarcane. Under the current state-of-technology (i.e., baseline
861 performance), the MPSP of the produced TAL was $\$4.87 \cdot \text{kg}^{-1}$ [$\$4.03\text{--}6.08 \cdot \text{kg}^{-1}$], which was below
862 the low end of the maximum viable price range as a sorbic acid feedstock ($\$5.99 \cdot \text{kg}^{-1}$) in 93.5%
863 of simulations, below the high end of the maximum viable price range as a sorbic acid feedstock
864 ($\$7.74 \cdot \text{kg}^{-1}$) in 100.0% of the simulations, and below the benchmark price to replace dimedone
865 as a feedstock for polydiketoenamine plastics ($\$10 \cdot \text{kg}^{-1}$) in 100.0% of simulations in the
866 uncertainty analysis. This indicates the designed biorefinery may be financially viable at the
867 current state-of-technology. The carbon intensity (CI of 7.17 [3.18–11.85] $\text{kg CO}_2\text{-eq} \cdot \text{kg}^{-1}$) and
868 FEC (-38.1 [-81.0–6.1] $\text{MJ} \cdot \text{kg}^{-1}$) benefited significantly from the co-production of excess electricity,
869 which was assumed to displace the environmental impacts of marginal grid electricity production,
870 with net displacement of fossil energy consumption in 91.7% of simulations in the uncertainty
871 analysis. Improvements in key technological parameters (especially related to fermentation),
872 design strategies (e.g., to mitigate TAL ring-opening decarboxylation during separation by pH
873 control), and sweet sorghum integration (to increase operating time and TAL production capacity)
874 could significantly reduce the environmental impacts and further improve financial viability.

875 More sustainable TAL production can be achieved through higher fermentation yield and
876 titer of TAL. Targeted incremental improvements to fermentation TAL yield (to 73.0% of
877 theoretical) and titer (to 68.0 g·L⁻¹) can further improve the financial viability of TAL production
878 (MPSP of \$3.60·kg⁻¹ [\$3.03–4.37·kg⁻¹], lower than the maximum viable price range as a feedstock
879 for sorbic acid and polydiketoenamine plastics production in 100.0% of simulations) with reduced
880 carbon intensity (CI of 4.07 [1.73–6.28] kg CO₂-eq·kg⁻¹, lower than the benchmark dimedone CI
881 of 8.0 kg CO₂-eq·kg⁻¹ in 100.0% of simulations) and comparable FEC (-15.5 [-44.8–6.6] MJ·kg⁻¹,
882 with net displacement of fossil energy consumption in 85.8% of simulations). The uncertainties in
883 CI and FEC would be significantly mitigated through robust characterization of nutrient
884 requirements (specifically, nitrogen and phosphorus) in the fermentation media to minimize
885 chemical inputs to support the microbial conversion.

886 Future developments in strategies to mitigate TAL ring-opening decarboxylation during
887 separation—for example, by increasing pH—can significantly improve the financial viability of
888 biological TAL production. System financial viability can also benefit significantly from an increase
889 in annual operating time (e.g., by accepting sweet sorghum as a feedstock during months when
890 sugarcane is not harvested) and the design of larger facilities that can meet higher fractions of
891 U.S. and global market demands for a portfolio of bioproducts. If the previously discussed
892 incremental improvements to fermentation TAL yield (to 73.0% of theoretical) and titer (to 68.0
893 g·L⁻¹) were combined with sweet sorghum integration (increasing biorefinery annual operating
894 time to 240 days and TAL production capacity to 17869 metric ton TAL·y⁻¹) and potential
895 improvements to separation (decreasing TAL ring-opening decarboxylation to 4.8 mol% by
896 maintaining a pH of 11.0), the resulting biorefinery's financial viability would be further enhanced
897 (MPSP of \$2.60·kg⁻¹ [\$2.31–3.16·kg⁻¹] with a further reduced CI of 3.65 [1.90–5.43] kg CO₂-eq·kg⁻¹
898 ¹ and FEC of -6.3 [-25.1–10.9] MJ·kg⁻¹).

899 Other opportunities to advance system sustainability include improving microbial co-
900 utilization of glucose and xylose to enable the use of lignocellulosic feedstocks (e.g., corn stover,

901 miscanthus grass, switchgrass, which have the potential for greater environmental benefits
902 relative to 1st-generation feedstocks) and designing strategically integrated facilities that accept
903 a mix of renewable feedstocks to produce portfolios of bioproducts and bioenergy optimized to
904 local contexts. System financial viability would be further advanced with government incentives
905 and support for TAL production from renewable feedstocks such as sugarcane, sweet sorghum,
906 and lignocellulosic biomass. Overall, the conclusions from this study support the continued
907 development of TAL production from renewable feedstocks and illustrate how agile and robust
908 system analyses can elucidate key drivers of system cost and environmental impacts, examine
909 the entire feasible technology space, navigate economic and environmental tradeoffs, screen
910 promising designs, avoid false precision, and prioritize future research, development, and
911 deployment pathways.

912

913 **Conflicts of Interest**

914 The authors declare that there are no potential conflicts of interest.

915

916 **Electronic Supplementary Information**

917 Supplementary process description, methods, figures, and tables (PDF, 30 pages).

918 **Section S1:** Supplementary process description, analysis methods, and results.

919 **Section S2:** Supplementary figures S1-S10.

920 **Section S3:** Supplementary tables S1-S9.

921

922 **Data Availability**

923 All results (including plots and raw data) and the software scripts used to generate the same are
924 available at *BioSTEAMDevelopmentGroup: Triacetic acid lactone biorefineries, 2024*

925 ([https://github.com/BioSTEAMDevelopmentGroup/Bioindustrial-](https://github.com/BioSTEAMDevelopmentGroup/Bioindustrial-Park/tree/master/biorefineries/TAL)
926 [Park/tree/master/biorefineries/TAL](https://github.com/BioSTEAMDevelopmentGroup/Bioindustrial-Park/tree/master/biorefineries/TAL)).

927

928 **Acknowledgements**

929 This work was funded by the DOE Center for Advanced Bioenergy and Bioproducts Innovation
930 (U.S. Department of Energy, Office of Science, Office of Biological and Environmental Research
931 under Award Number DE-SC0018420). Any opinions, findings, and conclusions or
932 recommendations expressed in this publication are those of the author(s) and do not necessarily
933 reflect the views of the U.S. Department of Energy.

934

- 936 (1) Shanks, B. H.; Keeling, P. L. Bioprivileged Molecules: Creating Value from Biomass. *Green*
937 *Chem.* **2017**, *19* (14), 3177–3185. <https://doi.org/10.1039/C7GC00296C>.
- 938 (2) Chia, M.; Schwartz, T. J.; Shanks, B. H.; Dumesic, J. A. Triacetic Acid Lactone as a Potential
939 Biorenewable Platform Chemical. *Green Chem.* **2012**, *14* (7), 1850–1853.
940 <https://doi.org/10.1039/C2GC35343A>.
- 941 (3) Huo, J.; Bradley, W.; Podolak, K.; Ryan, B. J.; Roling, L. T.; Kraus, G. A.; Shanks, B. H.
942 Triacetic Acid Lactone and 4-Hydroxycoumarin as Bioprivileged Molecules for the
943 Development of Performance-Advantaged Organic Corrosion Inhibitors. *ACS Sustain.*
944 *Chem. Eng.* **2022**, *10* (35), 11544–11554. <https://doi.org/10.1021/acssuschemeng.2c02940>.
- 945 (4) Obydenov, D. L.; El-Tantawy, A. I.; Sosnovskikh, V. Ya. Triacetic Acid Lactone as a
946 Bioprivileged Molecule in Organic Synthesis. *Mendeleev Commun.* **2019**, *29* (1), 1–10.
947 <https://doi.org/10.1016/j.mencom.2019.01.001>.
- 948 (5) Liu, Y.; Jin, Y.; Xu, P.; Deng, L.; Liu, H.; Wang, F. Recent Advances and Perspectives on
949 the Biomass-Derived Production of the Platform Chemical Triacetic Acid Lactone by
950 Engineered Cell Factories. *Biochem. Eng. J.* **2023**, *197*.
951 <https://doi.org/10.1016/j.bej.2023.108961>.
- 952 (6) Kim, M. S.; Choi, D.; Ha, J.; Choi, K.; Yu, J.-H.; Dumesic, J. A.; Huber, G. W. Catalytic
953 Strategy for Conversion of Triacetic Acid Lactone to Potassium Sorbate. *ACS Catal.* **2023**,
954 *14* 14031–14041. <https://doi.org/10.1021/acscatal.3c02775>.
- 955 (7) Yu, J.; Landberg, J.; Shavarebi, F.; Bilanchone, V.; Okerlund, A.; Wanninayake, U.; Zhao,
956 L.; Kraus, G.; Sandmeyer, S. Bioengineering Triacetic Acid Lactone Production in *Yarrowia*
957 *Lipolytica* for Pogostone Synthesis. *Biotechnol. Bioeng.* **2018**, *115* (9), 2383–2388.
958 <https://doi.org/10.1002/bit.26733>.
- 959 (8) Wang, Y.; Bao, R.; Huang, S.; Tang, Y. Bioinspired Total Synthesis of Katsumadain A by
960 Organocatalytic Enantioselective 1,4-Conjugate Addition. *Beilstein J. Org. Chem.* **2013**, *9*,
961 1601–1606. <https://doi.org/10.3762/bjoc.9.182>.
- 962 (9) Song, L.; Yao, H.; Zhu, L.; Tong, R. Asymmetric Total Syntheses of (–)-Penicipyronone and
963 (–)-Tenuipyronone via Biomimetic Cascade Intermolecular Michael Addition/Cycloketalization.
964 *Org. Lett.* **2013**, *15* (1), 6–9. <https://doi.org/10.1021/ol303071t>.
- 965 (10) Demarteau, J.; Cousineau, B.; Wang, Z.; Bose, B.; Cheong, S.; Lan, G.; Baral, N. R.; Teat,
966 S. J.; Scown, C. D.; Keasling, J. D.; Helms, B. A. Biorenewable and Circular
967 Polydiketoenamine Plastics. *Nat. Sustain.* **2023**. [https://doi.org/10.1038/s41893-023-01160-
968 *2*.](https://doi.org/10.1038/s41893-023-01160-2)
- 969 (11) Transparency Market Research. *Sorbic Acid Market: Global Industry Analysis, Size, Share,*
970 *Growth, Trends, and Forecast, 2019–2030; 2020*.
- 971 (12) CHEMANALYST. *Sorbic Acid Market Analysis: Industry Market Size, Plant Capacity,*
972 *Production, Operating Efficiency, Demand & Supply Gap, End-User Industries, Sales*
973 *Channel, Regional Demand, Company Share, Manufacturing Process, 2015-2034; 2024*.
974 <https://www.chemanalyst.com/industry-report/sorbic-acid-market-3061#> (accessed 2024-
975 05-28).
- 976 (13) Dorko, C. L.; Ford, G. T.; Baggett, M. S.; Behling, A. R.; Carmen, H. E.; By Staff, U. Sorbic
977 Acid. In *Kirk-Othmer Encyclopedia of Chemical Technology*; Kirk-Othmer, Ed.; Wiley, 2014;
978 pp 1–19. <https://doi.org/10.1002/0471238961.1915180204151811.a01.pub2>.
- 979 (14) US DOE Office Of Energy Efficiency & Renewable Energy, Bioenergy Technologies Office.
980 *Valuable Chemical Produced from Renewables Instead of Petroleum; 2015*.
981 <https://www.energy.gov/eere/bioenergy/articles/valuable-chemical-produced-renewables->
982 [instead-petroleum](https://www.energy.gov/eere/bioenergy/articles/valuable-chemical-produced-renewables-) (accessed 2023-11-20).
- 983 (15) Hu, Y.; Zhao, Z.; Liu, Y.; Li, G.; Wang, A.; Cong, Y.; Zhang, T.; Wang, F.; Li, N. Synthesis of
984 1, 4-Cyclohexanedimethanol, 1, 4-Cyclohexanedicarboxylic Acid and 1, 2-

- 985 Cyclohexanedicarboxylates from Formaldehyde, Crotonaldehyde and Acrylate/Fumarate.
986 *Angew. Chem. Int. Ed.* **2018**, *57* (23), 6901–6905.
- 987 (16) Gu, S.; Zhao, Z.; Yao, Y.; Li, J.; Tian, C. Designing and Constructing a Novel Artificial
988 Pathway for Malonic Acid Production Biologically. *Front. Bioeng. Biotechnol.* **2022**, *9*,
989 820507.
- 990 (17) Cardenas, J.; Da Silva, N. A. Metabolic Engineering of *Saccharomyces Cerevisiae* for the
991 Production of Triacetic Acid Lactone. *Metab. Eng.* **2014**, *25*, 194–203.
992 <https://doi.org/10.1016/j.ymben.2014.07.008>.
- 993 (18) Cardenas, J.; Da Silva, N. A. Engineering Cofactor and Transport Mechanisms in
994 *Saccharomyces Cerevisiae* for Enhanced Acetyl-CoA and Polyketide Biosynthesis. *Metab.*
995 *Eng.* **2016**, *36*, 80–89. <https://doi.org/10.1016/j.ymben.2016.02.009>.
- 996 (19) Saunders, L. P.; Bowman, M. J.; Mertens, J. A.; Da Silva, N. A.; Hector, R. E. Triacetic Acid
997 Lactone Production in Industrial *Saccharomyces* Yeast Strains. *J. Ind. Microbiol. Biotechnol.*
998 **2015**, *42* (5), 711–721. <https://doi.org/10.1007/s10295-015-1596-7>.
- 999 (20) Xie, D.; Shao, Z.; Achkar, J.; Zha, W.; Frost, J. W.; Zhao, H. Microbial Synthesis of Triacetic
1000 Acid Lactone. *Biotechnol. Bioeng.* **2006**, *93* (4), 727–736. <https://doi.org/10.1002/bit.20759>.
- 1001 (21) Sun, L.; Lee, J. W.; Yook, S.; Lane, S.; Sun, Z.; Kim, S. R.; Jin, Y.-S. Complete and Efficient
1002 Conversion of Plant Cell Wall Hemicellulose into High-Value Bioproducts by Engineered
1003 Yeast. *Nat. Commun.* **2021**, *12* (1), 4975. <https://doi.org/10.1038/s41467-021-25241-y>.
- 1004 (22) Markham, K. A.; Palmer, C. M.; Chwatko, M.; Wagner, J. M.; Murray, C.; Vazquez, S.;
1005 Swaminathan, A.; Chakravarty, I.; Lynd, N. A.; Alper, H. S. Rewiring *Yarrowia Lipolytica*
1006 toward Triacetic Acid Lactone for Materials Generation. *Proc. Natl. Acad. Sci.* **2018**, *115* (9),
1007 2096–2101. <https://doi.org/10.1073/pnas.1721203115>.
- 1008 (23) Liu, H.; Marsafari, M.; Wang, F.; Deng, L.; Xu, P. Engineering Acetyl-CoA Metabolic Shortcut
1009 for Eco-Friendly Production of Polyketides Triacetic Acid Lactone in *Yarrowia Lipolytica*.
1010 *Metab. Eng.* **2019**, *56*, 60–68. <https://doi.org/10.1016/j.ymben.2019.08.017>.
- 1011 (24) Li, H.; Alper, H. S. Producing Biochemicals in *Yarrowia Lipolytica* from Xylose through a
1012 Strain Mating Approach. *Biotechnol. J.* **2020**, *15* (2), 1900304.
1013 <https://doi.org/10.1002/biot.201900304>.
- 1014 (25) Cordova, L. T.; Lad, B. C.; Ali, S. A.; Schmidt, A. J.; Billing, J. M.; Pomraning, K.; Hofstad,
1015 B.; Swita, M. S.; Collett, J. R.; Alper, H. S. Valorizing a Hydrothermal Liquefaction Aqueous
1016 Phase through Co-Production of Chemicals and Lipids Using the Oleaginous Yeast *Yarrowia*
1017 *Lipolytica*. *Bioresour. Technol.* **2020**, *313*, 123639.
1018 <https://doi.org/10.1016/j.biortech.2020.123639>.
- 1019 (26) Tang, S.-Y.; Qian, S.; Akinterinwa, O.; Frei, C. S.; Gredell, J. A.; Cirino, P. C. Screening for
1020 Enhanced Triacetic Acid Lactone Production by Recombinant *Escherichia Coli* Expressing
1021 a Designed Triacetic Acid Lactone Reporter. *J. Am. Chem. Soc.* **2013**, *135* (27), 10099–
1022 10103. <https://doi.org/10.1021/ja402654z>.
- 1023 (27) Cao, M.; Tran, V. G.; Qin, J.; Olson, A.; Mishra, S.; Schultz, J.; Huang, C.; Xie, D.; Zhao, H.
1024 Metabolic Engineering of Oleaginous Yeast *Rhodotorula Toruloides* for Overproduction of
1025 Triacetic Acid Lactone. *Biotechnol. Bioeng.* **2022**, *119* (9), 2529–2540.
1026 <https://doi.org/10.1002/bit.28159>.
- 1027 (28) Wang, Q.-M.; Yurkov, A. M.; Göker, M.; Lumbsch, H. T.; Leavitt, S. D.; Groenewald, M.;
1028 Theelen, B.; Liu, X.-Z.; Boekhout, T.; Bai, F.-Y. Phylogenetic Classification of Yeasts and
1029 Related Taxa within *Pucciniomycotina*. *Stud. Mycol.* **2015**, *81* (1), 149–189.
1030 <https://doi.org/10.1016/j.simyco.2015.12.002>.
- 1031 (29) Singh, R.; Bhagwat, S. S.; Viswanathan, M. B.; Cortés-Peña, Y. R.; Eilts, K. K.; McDonough,
1032 G.; Cao, M.; Guest, J. S.; Zhao, H.; Singh, V. Adsorptive Separation and Recovery of
1033 Triacetic Acid Lactone from Fermentation Broth. *Biofuels Bioprod. Biorefining* **2023**, *17* (1),
1034 109–120. <https://doi.org/10.1002/bbb.2427>.

- 1035 (30) Singh, R.; Bhagwat, S. S.; Viswanathan, M. B.; Cortés-Peña, Y. R.; Eilts, K. K.; McDonough,
1036 G.; Cao, M.; Guest, J. S.; Zhao, H.; Singh, V. Adsorptive Separation and Recovery of
1037 Triacetic Acid Lactone from Fermentation Broth. *Biofuels Bioprod. Biorefining* **2022**, *n/a*
1038 (n/a). <https://doi.org/10.1002/bbb.2427>.
- 1039 (31) Viswanathan, M. B.; Raman, D. R.; Rosentrater, K. A.; Shanks, B. H. A Technoeconomic
1040 Platform for Early-Stage Process Design and Cost Estimation of Joint Fermentative–
1041 Catalytic Bioprocessing. *Processes* **2020**, *8* (2), 229. <https://doi.org/10.3390/pr8020229>.
- 1042 (32) BioSTEAM Development Group. BioSTEAM: The Biorefinery Simulation and Techno-
1043 Economic Analysis Modules. **2023**.
- 1044 (33) Cortes-Peña, Y.; Kumar, D.; Singh, V.; Guest, J. S. BioSTEAM: A Fast and Flexible Platform
1045 for the Design, Simulation, and Techno-Economic Analysis of Biorefineries under
1046 Uncertainty. *ACS Sustain. Chem. Eng.* **2020**, *8* (8), 3302–3310.
1047 <https://doi.org/10.1021/acssuschemeng.9b07040>.
- 1048 (34) Christensen, P. R.; Scheuermann, A. M.; Loeffler, K. E.; Helms, B. A. Closed-Loop Recycling
1049 of Plastics Enabled by Dynamic Covalent Diketoenamine Bonds. *Nat. Chem.* **2019**, *11* (5),
1050 442–448. <https://doi.org/10.1038/s41557-019-0249-2>.
- 1051 (35) Helms, B. A. Polydiketoenamines for a Circular Plastics Economy. *Acc. Chem. Res.* **2022**,
1052 *55* (19), 2753–2765. <https://doi.org/10.1021/acs.accounts.2c00308>.
- 1053 (36) Institute for Bioplastics and Biocomposites. *Biopolymers Facts and Statistics: Production*
1054 *Capacities, Processing Routes, Feedstock, Land and Water Use*; 2023. [https://www.ifbb-](https://www.ifbb-hannover.de/en/facts-and-statistics.html)
1055 [hannover.de/en/facts-and-statistics.html](https://www.ifbb-hannover.de/en/facts-and-statistics.html) (accessed 2024-06-01).
- 1056 (37) Alibaba.com. *Lifecare Supply Potassium Sorbate High Quality Potassium Sorbate Granular*
1057 *- Shaanxi Lifecare Biotechnology Co., Ltd.* [https://www.alibaba.com/product-detail/Lifecare-](https://www.alibaba.com/product-detail/Lifecare-Supply-Potassium-Sorbate-High-Quality_1600897125355.html)
1058 [Supply-Potassium-Sorbate-High-Quality_1600897125355.html](https://www.alibaba.com/product-detail/Lifecare-Supply-Potassium-Sorbate-High-Quality_1600897125355.html) (accessed 2023-11-20).
- 1059 (38) Byun, J.; Han, J. Sustainable Development of Biorefineries: Integrated Assessment Method
1060 for Co-Production Pathways. *Energy Environ. Sci.* **2020**, *13* (8), 2233–2242.
1061 <https://doi.org/10.1039/D0EE00812E>.
- 1062 (39) Wensing, J.; Caputo, V.; Carraresi, L.; Bröring, S. The Effects of Green Nudges on
1063 Consumer Valuation of Bio-Based Plastic Packaging. *Ecol. Econ.* **2020**, *178*, 106783.
1064 <https://doi.org/10.1016/j.ecolecon.2020.106783>.
- 1065 (40) Sousa, E. de; Macedo, I. de C. Ethanol and Bioelectricity: Sugarcane in the Future of the
1066 Energy Matrix. *São Paulo UNICA* **2010**.
- 1067 (41) Cortés-Peña, Y. R.; Kurambhatti, C.; Eilts, K.; Singh, V.; Guest, J. S. Economic and
1068 Environmental Sustainability of Vegetative Oil Extraction Strategies at Integrated Oilcane
1069 and Oil-Sorghum Biorefineries. *ACS Sustain. Chem. Eng.* **2022**, *10* (42), 13980–13990.
1070 <https://doi.org/10.1021/acssuschemeng.2c04204>.
- 1071 (42) Huang, H.; Long, S.; Singh, V. Techno-Economic Analysis of Biodiesel and Ethanol Co-
1072 Production from Lipid-Producing Sugarcane. *Biofuels Bioprod. Biorefining* **2016**, *10* (3),
1073 299–315. <https://doi.org/10.1002/bbb.1640>.
- 1074 (43) Huang, H.; Long, S. P.; Clemente, T. E.; Singh, V. Technoeconomic Analysis of Biodiesel
1075 and Ethanol Production from Lipid-Producing Sugarcane and Sweet Sorghum. *Ind.*
1076 *Biotechnol.* **2016**, *12* (6), 357–365. <https://doi.org/10.1089/ind.2016.0013>.
- 1077 (44) BioSTEAMDevelopmentGroup. Triacetic Acid Lactone Biorefineries, 2024.
1078 [https://github.com/BioSTEAMDevelopmentGroup/Bioindustrial-](https://github.com/BioSTEAMDevelopmentGroup/Bioindustrial-Park/tree/master/biorefineries/TAL)
1079 [Park/tree/master/biorefineries/TAL](https://github.com/BioSTEAMDevelopmentGroup/Bioindustrial-Park/tree/master/biorefineries/TAL).
- 1080 (45) Scifinder. *2,4-Pentanedione*; RN 123-54-6; Chemical Abstracts Service: Columbus, OH.
1081 <https://scifinder.cas.org> (accessed 2023-11-02).
- 1082 (46) Chia, M.; Haider, M. A.; Pollock, G.; Kraus, G. A.; Neurock, M.; Dumesic, J. A. Mechanistic
1083 Insights into Ring-Opening and Decarboxylation of 2-Pyrone in Liquid Water and
1084 Tetrahydrofuran. *J. Am. Chem. Soc.* **2013**, *135* (15), 5699–5708.
1085 <https://doi.org/10.1021/ja312075r>.

- 1086 (47) Poling, B. E.; Prausnitz, J. M.; O'connell, J. P. *Properties of Gases and Liquids*; McGraw-
1087 Hill Education, 2001.
- 1088 (48) Wohl, K. Thermodynamic Evaluation of Binary and Ternary Liquid Systems. *Trans Am Inst*
1089 *Chem Eng* **1946**, *42*, 215–249.
- 1090 (49) Li, Y.; Kontos, G. A.; Cabrera, D. V.; Avila, N. M.; Parkinson, T. W.; Viswanathan, M. B.;
1091 Singh, V.; Altpeter, F.; Labatut, R. A.; Guest, J. S. Design of a High-Rate Wastewater
1092 Treatment Process for Energy and Water Recovery at Biorefineries. *ACS Sustain. Chem.*
1093 *Eng.* **2023**, *11* (9), 3861–3872. <https://doi.org/10.1021/acssuschemeng.2c07139>.
- 1094 (50) Bhagwat, S. S.; Li, Y.; Cortés-Peña, Y. R.; Brace, E. C.; Martin, T. A.; Zhao, H.; Guest, J. S.
1095 Sustainable Production of Acrylic Acid via 3-Hydroxypropionic Acid from Lignocellulosic
1096 Biomass. *ACS Sustain. Chem. Eng.* **2021**, *9* (49), 16659–16669.
1097 <https://doi.org/10.1021/acssuschemeng.1c05441>.
- 1098 (51) Li, Y.; Bhagwat, S. S.; Cortés-Peña, Y. R.; Ki, D.; Rao, C. V.; Jin, Y.-S.; Guest, J. S.
1099 Sustainable Lactic Acid Production from Lignocellulosic Biomass. *ACS Sustain. Chem. Eng.*
1100 **2021**, *9* (3), 1341–1351. <https://doi.org/10.1021/acssuschemeng.0c08055>.
- 1101 (52) Tran, V. G.; Mishra, S.; Bhagwat, S. S.; Shafaei, S.; Shen, Y.; Allen, J. L.; Crosly, B. A.; Tan,
1102 S.-I.; Fatma, Z.; Rabinowitz, J. D.; Guest, J. S.; Singh, V.; Zhao, H. An End-to-End Pipeline
1103 for Succinic Acid Production at an Industrially Relevant Scale Using *Issatchenkia orientalis*.
1104 *Nat. Commun.* **2023**, *14* (1), 6152. <https://doi.org/10.1038/s41467-023-41616-9>.
- 1105 (53) Cortes-Pena, Y. R. *BioSTEAM: The Biorefinery Simulation and Techno- Economic Analysis*
1106 *Modules*; 2019.
- 1107 (54) Cortés-Peña, Y. Thermosteam: BioSTEAM's Premier Thermodynamic Engine. *J. Open*
1108 *Source Softw.* **2020**, *5* (56), 2814. <https://doi.org/10.21105/joss.02814>.
- 1109 (55) BioSTEAM Development Group. Thermosteam: BioSTEAM's Premier Thermodynamic
1110 Engine. <https://github.com/BioSTEAMDevelopmentGroup/thermosteam>.
- 1111 (56) Humbird, D.; Davis, R.; Tao, L.; Kinchin, C.; Hsu, D.; Aden, A.; Schoen, P.; Lukas, J.; Olthof,
1112 B.; Worley, M.; Sexton, D.; Dudgeon, D. *Process Design and Economics for Biochemical*
1113 *Conversion of Lignocellulosic Biomass to Ethanol: Dilute-Acid Pretreatment and Enzymatic*
1114 *Hydrolysis of Corn Stover*; Technical Report NREL/TP-5100-47764; DOE: NREL, 2011.
1115 <http://www.nrel.gov/docs/fy11osti/47764.pdf> (accessed 2015-09-13).
- 1116 (57) Jacobson, J. J.; Roni, M. S.; Cafferty, K. G.; Kenney, K.; Searcy, E.; Hansen, J. *Biomass*
1117 *Feedstock and Conversion Supply System Design and Analysis*; INL/EXT-14-32377; Idaho
1118 National Lab. (INL), 2014. <https://doi.org/10.2172/1173107>.
- 1119 (58) CONGRESS, O. H. S. COMMITTEE ON WAYS AND MEANS US HOUSE OF
1120 REPRESENTATIVES. In *74th Congress, 1st Session, Hearings on HR*; 2018; Vol. 4120.
- 1121 (59) Management, O. of; Staff, B. (US); others. *Analytical Perspectives: Budget of the US*
1122 *Government, Fiscal Year 2024*; Government Publishing Office, 2023.
- 1123 (60) Watson, G.; The Tax Foundation. Trump Corporate Tax Rate Cut Proposal: Details &
1124 Analysis. <https://taxfoundation.org/blog/trump-corporate-tax-cut/> (accessed 2023-11-20).
- 1125 (61) U.S. EPA. *Lifecycle Analysis of Greenhouse Gas Emissions under the Renewable Fuel*
1126 *Standard*. [https://www.epa.gov/renewable-fuel-standard-program/lifecycle-analysis-](https://www.epa.gov/renewable-fuel-standard-program/lifecycle-analysis-greenhouse-gas-emissions-under-renewable-fuel)
1127 [greenhouse-gas-emissions-under-renewable-fuel](https://www.epa.gov/renewable-fuel-standard-program/lifecycle-analysis-greenhouse-gas-emissions-under-renewable-fuel) (accessed 2022-06-17).
- 1128 (62) Adom, F.; Dunn, J. B.; Han, J.; Sather, N. Life-Cycle Fossil Energy Consumption and
1129 Greenhouse Gas Emissions of Bioderived Chemicals and Their Conventional Counterparts.
1130 *Environ. Sci. Technol.* **2014**, *48* (24), 14624–14631. <https://doi.org/10.1021/es503766e>.
- 1131 (63) Dunn, J. B.; Adom, F.; Sather, N.; Han, J.; Snyder, S.; He, C.; Gong, J.; Yue, D.; You, F.
1132 *Life-Cycle Analysis of Bioproducts and Their Conventional Counterparts in GREET*;
1133 ANL/ESD-14/9 Rev.; Argonne National Lab. (ANL), Argonne, IL (United States), 2015.
1134 <https://doi.org/10.2172/1250468>.
- 1135 (64) WG, I. The Physical Science Basis. *Contrib. Work. Group Fifth Assess. Rep. Intergov. Panel*
1136 *Clim. Change* **2013**, 1535.

- 1137 (65) Bare, J. TRACI 2.0: The Tool for the Reduction and Assessment of Chemical and Other
1138 Environmental Impacts 2.0. *Clean Technol. Environ. Policy* **2011**, *13*, 687–696.
- 1139 (66) Argonne National Laboratory. GREET 2020 Model. October 10, 2020.
- 1140 (67) Wernet, G., Bauer, C., Steubing, B., Reinhard, J., Moreno-Ruiz, E., and Weidema, B.,. The
1141 Ecoinvent Database Version 3 (Part I): Overview and Methodology. *The International*
1142 *Journal of Life Cycle Assessment* **2016**, *21* (9), 1218–1230.
- 1143 (68) Dannenfelser, R.-M.; Yalkowsky, S. H. Estimation of Entropy of Melting from Molecular
1144 Structure: A Non-Group Contribution Method. *Ind. Eng. Chem. Res.* **1996**, *35* (4), 1483–
1145 1486. <https://doi.org/10.1021/ie940581z>.
- 1146 (69) SciFinder; Chemical Abstracts Service: Columbus, OH. *Triacetic Acid Lactone; 2H-Pyran-2-*
1147 *One, 4-Hydroxy-6-Methyl-; RN 675-10-5*. <https://scifinder.cas.org> (accessed 2020-06-25).
- 1148 (70) American Chemical Society. *CAS Registry Number: 7732-18-5, H2O, Water*.
1149 <https://scifinder->
1150 [n.cas.org/searchDetail/substance/655bc3286f952342635b662a/substanceDetails](https://scifinder.cas.org/searchDetail/substance/655bc3286f952342635b662a/substanceDetails)
1151 (accessed 2023-11-20).
- 1152 (71) Fedors, R. F. A Method for Estimating Both the Solubility Parameters and Molar Volumes of
1153 Liquids. *Polym. Eng. Sci.* **1974**, *14* (2), 147–154. <https://doi.org/10.1002/pen.760140211>.
- 1154 (72) Junqueira, T. L.; Chagas, M. F.; Gouveia, V. L. R.; Rezende, M. C. A. F.; Watanabe, M. D.
1155 B.; Jesus, C. D. F.; Cavalett, O.; Milanez, A. Y.; Bonomi, A. Techno-Economic Analysis and
1156 Climate Change Impacts of Sugarcane Biorefineries Considering Different Time Horizons.
1157 *Biotechnol. Biofuels* **2017**, *10* (1), 50. <https://doi.org/10.1186/s13068-017-0722-3>.
- 1158 (73) Wu, M.; Di, J.; Gong, L.; He, Y.-C.; Ma, C.; Deng, Y. Enhanced Adipic Acid Production from
1159 Sugarcane Bagasse by a Rapid Room Temperature Pretreatment. *Chem. Eng. J.* **2023**, *452*,
1160 139320. <https://doi.org/10.1016/j.cej.2022.139320>.
- 1161 (74) Zhao, M.; Huang, D.; Zhang, X.; Koffas, M. A. G.; Zhou, J.; Deng, Y. Metabolic Engineering
1162 of *Escherichia Coli* for Producing Adipic Acid through the Reverse Adipate-Degradation
1163 Pathway. *Metab. Eng.* **2018**, *47*, 254–262. <https://doi.org/10.1016/j.ymben.2018.04.002>.
- 1164 (75) American Chemical Society. *CAS Registry Number 68-04-2: Sodium Citrate, Trisodium*
1165 *Citrate, C6H8O7.3Na*. *CAS SciFinder*.; Chemical Abstracts Service: Columbus, OH.
- 1166

1167