1	Improved Prediction of Reaction Kinetics for Amine
2	Absorbent-based Carbon Capture using Reactive Site-based
3	Transition State Conformer Search Method
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9	Abstract
10	There is no doubt that carbon emissions are one of the greatest challenges facing
11	humanity today. Carbon capture, utilization, and storage is an effective way to achieve
12	carbon neutrality. However, the commonly used commercial absorbents for post-
13	combustion captures still have some limitations such as low chemical absorption rate
14	constants. In this paper, a universal reaction kinetic model is developed for amine-based
15	carbon capture based on the transition state theory, density functional theory, and hybrid
16	solvation model. The developed reaction kinetic model is applicable to a wide range of
17	amine-solvent solutions involving primary/secondary/tertiary amines and
18	aqueous/nonaqueous solvents. The key contribution of this work is developing a
19	reactive site-based transition state conformer search method, which has greatly
20	improved the prediction accuracy of the reaction kinetic model from $R^2=0.819$ to
21	$R^2=0.943$ based on a dataset of 21 various amine-solvent solutions. The results highlight
22	the critical impacts of the transition state conformational isomers on amine-based CO ₂

- 23 chemical absorption rate constants.
- 24 Keywords: Carbon capture; amine absorbent; reaction kinetics; transition state;
- 25 conformational isomer.

26 **1 Introduction**

The increasing development of human society, economy and industry has resulted 27 28 in a growing demand for fossil fuels in various production activities. As a result of 29 burning fossil fuels, a significant amount of greenhouse gases are produced, causing a 30 series of environmental problems, including global warming and extreme weather 31 conditions. According to the sixth assessment report of the Intergovernmental Panel on Climate Change (IPCC), the average annual global greenhouse gas emissions from 32 2010 to 2019 were at the highest level in human history, but the growth rate has slowed 33 34 down. However, the goal of limiting global warming to around 2°C still requires a peak in global greenhouse gas emissions by 2025 at the latest, as well as a quarter decrease 35 in emissions by 2030[1]. As the main gas causing the greenhouse effect, the absorption 36 37 and disposal of carbon dioxide (CO₂) has always been an issue of widespread concern. Carbon Capture, Utilization and Storage (CCUS) is widely deemed as a key technology 38 to reduce CO₂ emissions from large industrial facilities. According to the IPCC report, 39 40 modern conventional power plants equipped with CCUS technology can reduce CO₂ emissions to the atmosphere by 80-90%[2]. There is no doubt that CCUS has the 41 42 potential to reduce CO_2 emissions in the short term, but the high cost and energy requirements of current CO₂ capture methods make it a challenging technological 43 option. Generally, the carbon capture technology can be divided into the pre-44 combustion capture, oxy-fuel combustion capture, and post-combustion capture[3]. In 45 general, the post-combustion capture is considered the most feasible method of 46 capturing CO₂ as it has a mature technology and is easy to integrate with other industrial 47

48	processes. There are a number of common methods for post-combustion capture,
49	including the membrane separation[4, 5], physical adsorption[6, 7], and chemical
50	absorption[8, 9]. Although the membrane separation method is currently considered to
51	be the most potential method for CO ₂ capture, it is not widely used in industry due to
52	its late development. The limitation of physical adsorptions is that the amount of
53	absorption is usually not large enough. Chemical absorption first appeared in the 1930s
54	and is widely used in industrial CO ₂ capture owe to its advantages of large absorption
55	capacity and fast absorption rate. One of the most important factors in chemical
56	absorptions is the choice of CO_2 absorption medium[10].

57 There are a number of commonly used absorbents, including the aqueous ammonia[11], potassium carbonate[12], ionic liquid[13], organic amine[14], and so on. 58 59 Aqueous ammonia absorbents have large absorption capacities and low energy consumptions for regeneration, but their reaction rate is slow and they are highly 60 volatile, making them prone to cause secondary pollution[15]. Potassium carbonates 61 62 are low in cost and highly stable, but their absorption rates are slow and often require the addition of expensive catalysts[16]. Ionic liquids have low vapor pressure and sound 63 thermal stability, however, they have several disadvantages, including the complicated 64 and costly synthesis steps, high viscosity and a large mass transfer resistance that 65 reduces the heat transfer coefficient[17]. Compared with other absorbents, organic 66 amines have the advantages of large absorption capacity, rapid absorption rate, and low 67 operating costs. Organic amine compounds have been widely studied in CO₂ capture. 68 The representative absorbents are monoethanolamine (MEA)[18], diethanolamine 69

70	(DEA)[19], and methyldiethanolamine (MDEA)[20]. However, these amines still have
71	certain limitations. For example, MEA and DEA are primary and secondary amines
72	with limited CO ₂ loadings, respectively. In addition, a high level of energy is required
73	for amine regeneration due to the high stability of the carbamate produced by chemical
74	absorptions. Although the tertiary amine MDEA has a large CO ₂ loading and a low
75	regeneration energy, its chemical absorption rate is slow[21]. In order to address the
76	shortcomings of current organic amines and explore amines with good performance in
77	CO ₂ loading, regeneration energy, and chemical absorption rate, numerous researchers
78	have studied the influence of organic amine structures on their performances through
79	experiments and modeling methods. For example, Liu et al.[22] investigate the steric
80	hindrance effect on the reaction rate constants of chemical reactions between CO ₂ and
81	amines that include MEA and its four different substituent products. Singh et al.[23]
82	study the effects of chain length, side chain, number of functional groups (amine groups)
83	and other factors on CO ₂ absorption rates.

Although a number of experiments have been conducted in order to investigate the 84 absorption properties of organic amines with different structures extensively in the last 85 few decades, yet a significant number of potential high-performance molecules remain 86 undiscovered. Compared with the experimental approach, the first principle-based 87 molecular simulation methods (e.g., Density Functional Theory (DFT), Hartree-Fock, 88 etc.) provide a relatively cost-effective means for screening or designing molecules 89 90 with desired properties. DFT has been widely used to study the reaction kinetics of CO₂ 91 absorption by organic amines[24]. For example, Silva et al.[25] employ the DFT

92 method to study the chemical reactions between CO₂ and amine systems, and analyze the important factors affecting the overall reactivity. Xie et al.[26] use the DFT method 93 94 to calculate activation energies for the reactions between a series of substituted monoethanolamines and CO₂, and investigate the effect of substituents on reaction 95 kinetics. On the basis of the experimental work of Chowhury[27], Rozanska et al.[28] 96 study the absorption properties of 24 types of tertiary amine aqueous solutions through 97 the DFT method and the molecular dynamics simulation, establishing a quantitatively 98 accurate model for predictions of absorption rate constants. Nevertheless, their model 99 100 has not considered primary/secondary amines and other non-aqueous solvents, which 101 hinders the application of their model to explore more potential amines. Although the 102 DFT method has been widely used by scholars to study the reactions between organic 103 amines and CO₂, there is still no universal reaction kinetic mechanism model that is highly accurate and widely applicable. One of the largest challenges is that the 104 conformational effect of transition states and reactants has a significant effect on 105 106 reaction kinetics, but few efficient and automatic conformer search methods are available for transition states. 107

To this end, an efficient and automatic reactive site-based conformer search method for transition states is developed in this work. It is used to develop a universal reaction kinetic mechanism model based on the transition state theory and the DFT method for accurate predictions of CO₂ chemical absorption rate constants in various amine-solvent solutions involving primary, secondary, tertiary amines and water, methanol, ethanol solvents. By utilizing the transition state conformer search method,

the prediction accuracy of the reaction kinetic model is significantly enhanced. This 114 paper is organized as follows. In the second section, the developments of the reaction 115 116 kinetic model and the conformer search method for transition states are introduced. In the third section, the prediction results of the reaction kinetic model with/without the 117 118 conformer search method are presented and discussed. Also, the influence mechanism 119 of the transition state conformers on reaction kinetics of amine-based CO₂ chemical absorptions are studied by the analysis methods of weak interactions and reactive site 120 121 charges.

122 **2** Reaction kinetic model for amine-based carbon capture considering

123 transition state conformers

In this section, a universal reaction kinetic model is developed for amine-based carbon capture, where a reactive site-based transition state conformer search method is proposed to enhance the model prediction accuracy. An overview of the development procedure of the reaction kinetic model and the relationship between the kinetic model and the transition state conformer search method is presented in **Fig. 1**.

In the first step (**Fig. 1(a)**), the rate-determining reaction steps of amine-based CO₂ chemical absorptions are first identified based on the reaction mechanisms. Then, in the second step (**Fig. 1(b)**), a reaction kinetic model is formulated by correlating chemical absorption rate constants (i.e., reaction rate constant in amine-solvent solutions k^{L}) with activation Gibbs free energies at liquid state based on the transition state theory and the hybrid solvation model. The model parameters are fitted with the DFT calculated activation energies and the experimental k^{L} through the least square method. With the

model parameters, k^{L} is able to be successfully predicted once the information of amine-136 137 solvent solutions is input to the reaction kinetic model. In the third step (Fig. 1(c)), a 138 reactive site-based conformer search method for transition states is developed to further improve the prediction accuracy of the reaction kinetic model. The developed reaction 139 140 kinetic model in this work involves all chemical absorption mechanisms for primary, secondary, and tertiary amines, as well as includes both aqueous and non-aqueous 141 solvents. In the following subsections, the reaction kinetic mechanisms for amine 142 absorptions, the transition state theory and hybrid solvation model used in the reaction 143 144 kinetic model, as well as the conformer search method for transition states are presented in detail. 145

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148 Fig. 1 An overview of the development procedure of the universal reaction kinetic

149 model for amine-based carbon capture and the relationship between the kinetic model

and the reactive site-based transition state conformer search method.

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152 2.1 Identify rate-determining steps of amine-based chemical absorptions based on 153 reaction mechanisms

Amine refers to the product in which one or more hydrogen atoms in the ammonia molecule are replaced by hydrocarbon groups. According to the number of hydrogen atoms replaced in the amine molecule, amines can be divided into primary, secondary, and tertiary amines. The reaction mechanisms of amine-based CO₂ absorptions can be divided into three categories according to literatures.

The first category is the zwitterionic mechanism for primary and secondary amines[29], which includes two steps: the first step is the formation of an intermediate zwitterion (**Eq. (1)**), and the second step is the deprotonation of the zwitterion by reacting with a base (**Eq. (2)**). In these steps, R_1R_2NH represents a primary amine or a secondary amine if R_2 is a hydrogen atom or R_1 and R_2 are neither hydrogen atoms, respectively. The symbol B represents an amine, water, hydroxide or other substances that is used as a base.

$$R_1 R_2 NH + CO_2 \leftrightarrow R_1 R_2 NH^+ CO_2^-$$
(1)

$$R_1 R_2 NH^+ CO_2^- + B \leftrightarrow R_1 R_2 NCO_2^- + BH^+$$
(2)

The second category is the trimolecular reaction mechanism for primary and secondary amines[30]. In this mechanism, the reaction between an amine and CO_2 forms an unstable complex rather than a zwitterion, and the complex is then regenerated into a carbamate through the direct reaction among an amine, CO_2 , and a base molecule 170 (**Eq. (3**)).

$$R_1R_2NH + CO_2 + B \leftrightarrow CO_2 + R_1R_2NH \cdots B \leftrightarrow R_1R_2NCO_2^- + BH^+$$
(3)

The third category is the base catalysis mechanism for tertiary amines[31], believing that the tertiary amine does not react directly with CO_2 like the primary and secondary amines as there is no H atom on the N atom in the tertiary amine. The mechanism holds the opinion that tertiary amines will form hydrogen bonds with water to increase the reactivity of CO_2 and water (**Eq. (4)**).

$$R_1 R_2 R_3 N + CO_2 + H_2 O \leftrightarrow R_1 R_2 R_3 N H^+ + H CO_3^-$$

$$\tag{4}$$

According to literatures[32, 33], researchers have compared the reaction energy 176 barriers of two mechanisms (Eq. (1) and Eq. (3)) for primary and secondary amines 177 178 through the DFT methods. The results show that the reaction energy barriers of the 179 zwitterion mechanism (Eq. (1)) are lower than those of the trimolecular reaction mechanism (Eq. (3)), indicating that the zwitterionic mechanism is more suitable to 180 describe the CO₂ chemical absorptions in primary and secondary amines. Besides, the 181 182 literatures find that the rate of the second reaction step in the zwitterion mechanism is generally faster than that of the first step. Thus, the first reaction step in the zwitterionic 183 184 mechanism is usually the rate-determining step. Therefore, this work employs the first step of the zwitterion mechanism (Eq. (1)) as the rate-determining reaction step to study 185 the CO₂ chemical absorptions in primary and secondary amines. As for tertiary amines, 186 the rate-determining reaction step (Eq. (1)) in the base catalysis mechanism is 187 considered. 188

189 **2.2 Transition state theory and hybrid solvation model**

Based on the analyses of the amine-based chemical absorption mechanisms, the next step is to develop a universal reaction kinetic model for predictions of CO_2 chemical absorption rate constants. The kinetic model can be primarily formulated by the transition state theory, as shown in **Eqs. (5-6**).

$$k^{\theta,L} = \kappa \frac{k_{\rm B}T}{h} \prod_{i} \left(c_i^{\theta,L} \right)^{\nu_i} \exp\left(-\frac{G_{\rm a}^{\theta,L}}{RT}\right), i = \text{TS, R}$$
(5)

$$G_{\rm a}^{\theta,\rm L} = \sum_{i} \nu_i \, G_i^{\theta,\rm L} = \sum_{i} \nu_i \left(G_i^{\theta,\rm IG} + \Delta G_i^{\theta,\rm p \to \rm c} + \Delta G_i^{\theta,\rm solv} \right), i = \rm TS, R \tag{6}$$

where $k^{\theta,L}$ is the standard reaction rate constant in liquid phase, κ is the 194 dimensionless transmission coefficient (assume to be a constant in this work), $k_{\rm B}$ is 195 the Boltzmann constant, T is the reaction temperature, h is the Planck constant, $c_i^{\theta,L}$ 196 is the liquid phase standard state concentration of compound *i* ($c_i^{\theta,L} = 1 \text{ mol/L}$), v_i is 197 the stoichiometric coefficient of compound *i*, $G_a^{\theta,L}$ is the standard activation Gibbs free 198 energy in liquid phase, R is the universal gas constant, TS represents the transition 199 state, R represents the reactants. $G_i^{\theta,IG}$ denotes the standard Gibbs free energies of 200 compound *i* in gas phase, which is predicted by the DFT method. $\Delta G_i^{\theta, p \to c}$ is the Gibbs 201 202 free energy change of compound *i* from a pressure-based standard state at 1 atm to a concentration-based standard state at 1 mol/L for an ideal gas ($\Delta G_i^{\theta,p\to c} = 7.91 \text{ kJ/mol}$ 203 at 298.15 K and 1 atm). $\Delta G_i^{\theta, \text{solv}}$ is the standard solvation free energy of compound *i*. 204 Then, two adjustable parameters (C_1 and C_2) are added to Eq. (5) to correct the 205 reaction kinetic model by minimizing the prediction errors between the predicted k^{L} 206 $(k_{\text{pre}}^{\text{L}})$ and the experimental k^{L} $(k_{\text{exp}}^{\text{L}})$, as shown in Eq. (7). Once the temperature and 207

208 pressure are determined, Eq. (7) can be converted to Eq. (8).

$$k_{\text{pre}}^{\text{L}} = C_1 \kappa \frac{k_{\text{B}}T}{h} \prod_i \left(c_i^{\theta,\text{L}}\right)^{\nu_i} \exp\left(-\frac{C_2 G_a^{\theta,\text{L}}}{RT}\right), i = \text{TS, R}$$
(7)

$$\ln k_{\rm pre}^{\rm L} = AG_{\rm a}^{\theta,\rm L} + B = A\sum_{i} \nu_{i} G_{i}^{\theta,\rm L} + B$$

$$= A\sum_{i} \nu_{i} \left(G_{i}^{\theta,\rm IG} + \Delta G_{i}^{\theta,\rm p\to c} + \Delta G_{i}^{\theta,\rm solv} \right) + B, i = \rm TS, R$$
(8)

where the new adjustable parameter A equals to $-C_2/RT$, and another new parameter 209 B equals to $\ln (C_1 \kappa k_B T \prod_i (c_i^{\theta,L})^{\nu_i} / h)$. These two parameters are fitted with the k_{exp}^L 210 and the DFT calculated $G_a^{\theta,L}$ through the least square method. Therefore, $G_i^{\theta,IG}$ and 211 $\Delta G_i^{\theta, \text{solv}}$ are two key physical quantities that need to be calculated by the DFT method. 212 Considering that amine-solvent solutions play the roles of reactants and reaction 213 solvents in chemical absorption systems, it is necessary to employ the hybrid solvation 214 model to describe transition states in solvent environments. The hybrid solvation model 215 is composed of the explicit and implicit solvation models. The explicit solvation model 216 is carried out to determine the three-dimensional spatial relationship among amine, 217 218 solvent and CO₂ by searching the transition states of rate-determining reactions. The implicit solvation model is used to simulate solvent environments during the transition 219 state search process. The tasks of the transition state search and the frequency analysis 220 221 for transition states are performed to obtain the thermal correction to standard Gibbs free energy $G_{TS}^{\theta, corr}$ through the DFT calculations with the method of B3LYP 222 functional, the basis set of 6-31G(d), the dispersion correction based on the Becke-223 224 Johnson (BJ) damping function, and the implicit solvation model (Solvation Model based on Density (SMD)[34]) in Gaussian 09 software[35]. Afterwards, the task of 225

single point energy calculation is performed for the transition state to obtain total electronic energy E_{TS} with the method of M062x functional, the basis set of def2tzvp, the dispersion correction based on the zero damping function. $G_{\text{TS}}^{\theta,\text{IG}}$ is then calculated through $G_{\text{TS}}^{\theta,\text{IG}} = G_{\text{TS}}^{\theta,\text{corr}} + E_{\text{TS}}$. Next, the SMD model is carried out to obtain $\Delta G_{\text{TS}}^{\theta,\text{solv}}$, where the method of M052x functional and the basis set of 6-31G(d) are adopted in this step. Similar DFT tasks are performed for the reactants of amine, solvent, and CO₂ using the same DFT level.

233 2.3 Reactive site-based conformer search method for transition states

A molecule may have different conformational isomers with distinct Gibbs free energies due to the hydrogen-bonding effect, conjugation effect, and so on. Since a large number of N-H and O-H bonds in amine-solvent-CO₂ systems will form intermolecular hydrogen bonds and affect the reaction energy barriers[36], it is necessary to consider the influences of conformational effects of reactants and transition states on $G_a^{\theta,L}$.

The automatic conformer search method for reactants is available in known 239 240 software, including Open Babel[37], Molclus[38], and so on. However, to our best 241 knowledge, the known conformer search methods are hard to be directly applied to transition states as they are either generally worked to identify the minimum points 242 rather than the saddle points along the potential energy surface[37] or need to set 243 rotatable bonds manually[38]. Therefore, it is desirable to develop an efficient and 244 automatic conformer search method for transition states to find the most stable 245 246 transition state with the lowest energy among its conformers for each rate-determining reaction. To this end, an efficient and automatic reactive site-based conformer search 247

248 method for transition states is developed in this work. Its working principle is to freeze 249 the reactive sites of transition states first, and then rotate the side chains that link to the 250 reactive sites to find potential conformational isomers for transition states.

251 More specifically, the transition state conformer search method is carried out 252 through three steps, as shown in Fig. 2. In the first step (Fig. 2(a)), the "confab" module 253 in the Open Babel[37] software is employed to automatically identify the rotatable bonds and the rotation intervals for transition states. In this work, two modifications are 254 made to the obtained rotatable bonds to avoid the Cartesian coordinate variances of the 255 256 reactive sites. First, if two atoms linked by a certain rotatable bond both belong to the reactive sites, this rotatable bond is deleted. Second, the atomic numbers of the atoms 257 close to the reactive sites need to be written on the left side of the rotatable bond string. 258 259 For example, in Fig. 2(a), the rotatable bond string "9-8" is given by the Open Babel software and it needs to be modified to "8-9". This is because the side chain attached 260 to the atom on the right side of the rotatable bond string is set to be rotated in the next 261 262 step. In the second step (Fig. 2(b)), the "gentor" module in the Molclus software [38] is employed to automatically generate a large number of "pseudo" conformational 263 isomers through rotating the rotatable bonds according to the rotation intervals 264 ergodically. In the third step (Fig. 2(c)), the semi-empirical DFT method (e.g., PM7) in 265 the MOPAC software[39] is used to optimize the generated "pseudo" conformational 266 isomers. During this process, the reactive sites are frozen. The optimized results are 267 then processed with the "isostat" module in the Molclus software[38] to cluster similar 268 conformational isomers of transition states. The obtained conformational isomers are 269

finally ranked according to their standard enthalpies of formation and the Boltzmann distribution at a certain temperature. Note that the reliability of ranking conformers depends on the energy calculation methods to some extent. It is suggested to select a certain number of top ranked conformers rather than only the top ranked one for further rigorous evaluations if the energy calculation methods are not rigorous.





- Fig. 2 The schematic diagram of the reactive site-based conformer search method for
- 278 transition states.
- 279
- 280 After using the known conformer search method for reactants and the developed

reactive site-based conformer search method for transition states, a few top ranked 281 conformers of reactants and transition states are respectively selected for further 282 rigorous DFT calculations in this work. The corrected activation Gibbs free energies, 283 $G'_{a}^{\theta,L}$ and $G''_{a}^{\theta,L}$, are calculated based on only the reactant conformer with the lowest 284 $G_{\rm R}^{\theta,{\rm L}}$, as well as based on both the reactant and transition state conformers with the 285 lowest $G_{\rm R}^{\theta,\rm L}$ and $G_{\rm TS}^{\theta,\rm L}$, respectively. Finally, the reaction kinetic model considering the 286 conformational effect is developed by fitting the model parameters (A and B in Eq. (8)) 287 with $G'_{a}^{\theta,L}(G''_{a}^{\theta,L})$ and k_{exp}^{L} . However, our conformer search approach has two 288 289 shortcomings. One is that it fails to search the conformers of alicyclic rings. The other one is that it cannot handle on the molecule with too many rotatable bonds, as there will 290 be a combinatorial explosion in sampling space. These shortcomings will be addressed 291 by integrating our method with the simulated annealing approach based on molecular 292 dynamics in the future work. 293

3 Results and discussions

295 **3.1 Performance of reaction kinetic model for amine-based carbon capture**

In this work, a total number of 21 different amine-solvent solutions with corresponding k_{exp}^{L} are used to develop a universal reaction kinetic model for predictions of amine-based CO₂ absorption rate constants, as shown in **Fig. 3**. Ten top ranked reactants and transition states obtained by the known conformer search method for reactants and the developed reactive site-based conformer search method for transition states are selected for each reaction system. The $G_a^{\theta,L}$, $G'_a^{\theta,L}$, and $G''_a^{\theta,L}$ of each reaction system are calculated through the DFT method without the consideration

303	of conformational effects, with the consideration of conformational effects for only
304	reactants, and with the consideration of conformational effects for both reactants and
305	transition states, respectively. The obtained $G_a^{\theta,L}/G'_a^{\theta,L}/G''_a^{\theta,L}$ are linearly fitted with
306	$k_{\rm exp}^{\rm L}$ through Eq. (8). Note that the reaction temperatures for all reaction systems are
307	298.15 K. Fig. 4 shows the regression results of reaction kinetic models. Tab. 1 gives
308	the specific values of $G_a^{\theta,L}$, $G'_a^{\theta,L}$, $G''_a^{\theta,L}$ and $\ln k_{exp}^L$ for each reaction system. As
309	shown in Fig. 4, the data points of primary/secondary amine-based reaction systems are
310	basically distributed on the left side, while the data points of tertiary amine-based
311	reaction systems are distributed on the right side. If the conformational effect is not
312	considered for reactants and transition states (Fig. 4(a)), the distribution of each data
313	point is relatively scattered, and the determination coefficient (R^2) of the model
314	regression results is 0.764. If the conformer search methods are used for only reactants
315	and both reactants and transition states, the R^2 of the reaction kinetic model has
316	significantly improved from 0.764 to 0.819 and 0.764 to 0.943, respectively, indicating
317	the necessity of considering the conformational isomer issue in developing reaction
318	kinetic models and demonstrating the feasibility and effectiveness of our transition state
319	conformer search method in further enhancing the prediction accuracy of the reaction
320	kinetic model. The results are consistent with the fact that the closer the transition states
321	and reactants are to their reality states (i.e., the lowest energy state), the more accurate
322	the reaction kinetic model behaves.





325

Fig. 3 The amine-solvent solutions studied in this work.





Fig. 4 The regression results of the reaction kinetic models.

330	Tab. 1 The values of DFT calculated activation Gibbs free energies and experimental

reaction rate constants for each amine-solvent solution.

Amine-solvent	$G_{\mathrm{a}}^{\mathrm{ heta},\mathrm{L}}$	$G'^{\theta,L}_{a}$	$G^{\prime\prime\theta,L}_{a}$	$\ln k_{exp}^{L}$
solution	(kJ/mol) ^a	(kJ/mol) ^b	(kJ/mol) ^c	$(\ln(m^3 \cdot kmol^{-1} \cdot s^{-1}))$
AEEA-H ₂ O	20.318	32.412	9.992	9.401[40]
AEEA-MET	32.419	33.430	18.517	7.800[41]
AEEA-ETH	15.746	24.362	20.124	7.908[41]
DETA-H ₂ O	17.775	25.216	11.540	9.770[42]
DETA-MET	17.656	19.037	19.037	8.734[41]
DETA-ETH	17.236	17.236	11.083	8.892[41]
DEA-H ₂ O	10.620	25.512	25.512	7.003[43]
DEA-MET	6.931	21.526	19.427	5.823[19]
DEA-ETH	14.787	30.219	30.219	5.670[43]
1AP-H ₂ O	15.745	16.473	16.473	8.396[44]
AMP-H ₂ O	23.889	23.889	23.889	6.914[45]
MEA-H ₂ O	23.342	23.344	11.766	8.690[46]
EDA-ETH	12.791	12.791	12.791	8.284[41]
MDEA-H ₂ O	70.235	89.135	74.804	1.819[47]
TEA-H ₂ O	79.193	79.193	74.500	1.099[48]
DEAB-H ₂ O	75.834	84.177	61.600	3.855[49]
DMAB-H ₂ O	71.544	80.075	62.203	2.993[49]

329

1DMA2P-H ₂ O	77.972	80.423	63.319	3.044[48]
3DMA1P-H ₂ O	63.885	63.886	56.086	3.466[48]
DEMEA-H ₂ O	64.223	70.097	47.950	4.394[48]
DMMEA-H ₂ O	73.948	74.481	62.300	3.296[50]

333 3.2 Influence mechanism of transition state conformational isomers on activation 334 Gibbs free energies

335 In this subsection, two analysis methods involving weak interactions and reactive site charges are carried out for the transition state conformers to provide insights into 336 the influence mechanism of transition state conformers on activation Gibbs free 337 338 energies. For the convenience of illustrating the energy differences between conformers 339 in a reaction system, a baseline energy is set for one conformer at 0 kJ/mol, and the 340 relative energies of the other two conformers are then calculated based on the baseline 341 value. Here, the Independent Gradient Model based on Hirshfeld partition (IGMH)[51] method is utilized to make intuitive descriptions of the weak interactions. Besides, the 342 Atomic Dipole moment Corrected Hirshfeld (ADCH)[52] method is used to determine 343 344 the atomic charges of reactive sites in conformers, which is calculated using the Multiwfn[53] software and visualized by the VMD[54] software. 345

346 DETA-H₂O (secondary amine), a widely used amine-solvent solution, is first taken 347 as an example, along with its three typical conformers of transition states (**Fig. 5**). The 348 IGMH results for the transition state conformers in the DETA-H₂O system is shown in 349 **Fig. 6**. The ADCH charge differences between the reactive sites of the C atom in CO₂

350	and the N atom in amine (1C-7N), as well as the relative activation Gibbs free energies
351	of the transition state conformers in the DETA-H ₂ O system, are given in Tab. 2 . From
352	Figs. 5 and 6, it is seen that the O atom in CO_2 has a weak interaction (hydrogen-
353	bonding interaction) with the H atom in amine among three conformers. This hydrogen-
354	bonding interaction is beneficial to the attractions between 1C-7N reactive sites, the
355	interaction of which is also identified in Fig. 6. From Tab. 2 it is found that the ADCH
356	charge difference of 1C-7N in the conformer (Fig. 5(b)) is larger than those of the other
357	two conformers (Figs. 5(a) and 5(c)), indicating that the reactants of CO_2 and amine
358	are easier to react with each other through the minimum energy path that involves the
359	transition state conformer (Fig. 5(b)). This result is also consistent with the qualitative
360	ranking of relative activation Gibbs free energies, which confirms the validity of the
361	calculated results regarding activation Gibbs free energies to some extent. The ADCH
362	charge differences among reactive sites could provide an explanation for the variations
363	in energy caused by conformational changes.





Fig. 5 Three typical conformers of transition states in the DETA-H₂O system.



369 Fig. 6 The IGMH results for the transition state conformers in the DETA-H₂O system.

Tab. 2 The ADCH charge differences between the reactive sites of the C atom in CO₂
 and the N atom in amine (1C-7N), as well as the relative activation Gibbs free
 energies of the transition state conformers in the DETA-H₂O system.

Conformer	ADCH charge difference of 1C-7N (a.u.)	<i>G''</i> ^{θ,L} (kJ/mol)
(a)	0.4110	0
(b)	0.5437	-13.68
(c)	0.3896	8.59

374

375 MDEA-H₂O (tertiary amine), another commonly used amine-solvent solution, is 376 also taken as an example, along with its three typical conformers of transition states 377 (**Fig. 7**). The IGMH results for the transition state conformers in the MDEA-H₂O 378 system is shown in **Fig. 8**. Note that there are two pairs of reactive sites in the MDEA-379 H₂O system as it follows the base catalysis mechanism of tertiary amines. Therefore,

380	the ADCH charge differences between the C atom in CO_2 and the O atom in water (1C-
381	50), those between the N atom in amine and the H atom in water (7N-4H), as well as
382	the summation of the 1C-5O and 7N-4H charge differences are considered in this
383	example. The ADCH charge differences, as well as the relative activation Gibbs free
384	energies of the transition state conformers in the MDEA-H ₂ O system, are given in Tab.
385	3 . As shown in Fig. 7 , the O atom in CO_2 tends to form a hydrogen-bonding interaction
386	with the H atom on the hydroxyl group in amine. Compared with the conformers (Fig.
387	7(a) and 7(b)) that only have one hydrogen bond, there are two more hydrogen bonds
388	in the conformer (Fig. 7(c)), including one interaction between the O atom in hydroxyl
389	group and the H atom in water (80-5H), and another interaction between the H atom in
390	hydroxyl group and the O atom in CO ₂ (14H-2O). Fig. 8 also identifies the interactions
391	observed in Fig. 7 and the critical weak interactions among two pairs of reactive sites
392	(1C-5O and 7N-4H). Although the number of hydrogen bonds in the conformer (Fig.
393	7(c)) is more than that in the conformers (Fig. 7(a) and 7(b)) and the hydrogen-bonding
394	interaction (80-5H) is able to accelerate the reaction process by improving the 7N-4H
395	attractions, the overall reaction process is still limited by the hydrogen-bonding
396	interaction (14H-2O) according to the base catalysis mechanism of tertiary amines
397	because the 14H-2O interaction cooperates with the hydrogen-bonding interaction (9H-
398	3O) to hinder the attack of CO_2 to water. The above weak interaction analysis is able to
399	explain why the activation Gibbs free energy of the conformer (Fig. 7(c)) is larger than
400	those of the other two conformers (Fig. 7(a) and 7(b)). From Tab. 3 it is found that the
401	summation of the ADCH charge differences of 7N-4H and 1C-5O in the conformer (Fig.

402 7(b) is larger than those of the other two conformers (Figs. 7(a) and 7(c)), indicating 403 that the reactants of CO₂ and amine are easier to react with each other through the 404 minimum energy path that involves the transition state conformer (Fig. 7(b)). This 405 result is also consistent with the qualitative ranking of relative activation Gibbs free 406 energies, which confirms the validity of the calculated results regarding activation 407 Gibbs free energies.

The analysis results of the DETA-H₂O and MDEA-H₂O systems highlight the necessity of considering the impacts of the transition state conformer variations on reactivities. The calculations of weak interactions and reactive site charges also demonstrate the rationality of ranking for transition state conformers based upon activation Gibbs free energies predicted by the conformer search method and DFT calculations.

414



416 **Fig. 7** Three typical conformers of transition states in the MDEA-H₂O system.



	difference of	difference of	charge	(kJ/mol)
	7N-4H (a.u.)	1C-5O (a.u.)	difference (a.u.)	
(a)	0.1591	0.7662	0.9253	0
(b)	0.1640	0.7712	0.9352	-7.79
(c)	0.1711	0.7535	0.9246	9.54

3.3 Heuristic rules involving amine substituents

The variation of amine substituents often has a great impact on amine-based CO₂ 428 absorption rate constants. For example, Jorgensen et al.[55] report that using the 429 430 electron-donating amine substituents (e.g., NH₂CH₃, etc.) or increasing the number of substituents on amines is able to improve the interaction between CO₂ and amine. Xiao 431 432 et al.[56] study ten commercial tertiary amines and find that the ethyl group and the 433 side carbon chain are able to promote the activity of tertiary amine, and the increase of hydroxyl group is able to reduce the reaction rate. The study by Muchan et al.[57] shows 434 that the increase in the number of amine groups is able to increase the absorption rate 435 of CO₂. This work also finds that the k_{exp}^{L} of three structurally similar amines (DETA, 436 AEEA, and DEA) increase with the decrease of their numbers of hydroxyl groups and 437 the increase of their numbers of amine groups, as shown in **Tab. 4**. 438

Here, some heuristic rules involving amine substituents are summarized as follows.
These rules can be served as the structural constraints for the optimization-based
mathematical programming model, which is able to design amines-based CO₂
absorbents in a high-throughput manner (e.g., DETA, AEEA, and DEA).

(1) The amine-based CO₂ absorption rates increase if the hydroxyl group in organic
amines is replaced by the amine group. The amine group is an electron-donating group,
which is able to enhance the electric charge density of the N atom in reactive sites of
amines.

447 (2) The amine-based CO₂ absorption rates increase if the hydroxyl group is far
448 away from the N atom in reactive sites of amines. Hydroxyl group is an electron449 accepting group, which is capable of decreasing the electric charge density of the N

450 atom in reactive sites of amines (e.g., 3DMA1P and 1DMA2P).

451

452 **Tab. 4** The relationship between the numbers of functional groups and the values of

453

experimental reaction rate constants.

Amine-solvent	Hydroxyl	<u>,</u> .	$\ln k_{exp}^{L}$
system	group	Amine group	(ln(m ³ ·kmol ⁻¹ ·s ⁻¹))
DETA-H ₂ O	0	2	9.770
AEEA-H ₂ O	1	1	9.401
DEA-H ₂ O	2	0	7.003

454

455 **4 Conclusion**

Reaction kinetics is a key evaluation criterion for amine-based carbon capture 456 process. A universal reaction kinetic mechanism model is developed in this paper for 457 predictions of reaction rate constants for CO₂ chemical absorptions based on the 458 transition state theory, the DFT method, and the hybrid solvation model. The developed 459 reaction kinetic model covers a wide range of 21 reaction systems involving 460 primary/secondary/tertiary amines and aqueous/nonaqueous solvents. The key 461 contribution of this work is proposing a reactive site-based conformational isomer 462 search method for transition states. The proposed transition state conformer search 463 method has significantly enhanced the prediction accuracy of the universal reaction 464 kinetic model from $R^2=0.819$ to $R^2=0.943$, demonstrating its successful application in 465 modeling the reaction kinetics of amine-based CO₂ chemical absorptions. Compared 466

with the semi-empirical and empirical modeling methods, our mechanism model only 467 needs two adjustable parameters regressed by the experimental data, and has a strong 468 469 interpretability for CO₂ absorption process. Two analysis methods of IGMH and ADCH involving weak interactions and reactive site charges, respectively, are also carried out 470 471 to provide insights into the influence mechanism of transition state conformational 472 isomers on activation Gibbs free energies. The analysis results verify the rationality of ranking transition state conformers by activation energies, confirming the effectiveness 473 of our conformational isomer search method in searching for stable transition state 474 475 conformers with high existing probability.

Despite the sound performance of our reaction kinetic model for predicting CO₂ absorption rate constants, other absorption properties, including absorption capacity, absorption solubility, desorption energy consumption, have not been considered in this paper. An optimization-based mathematical programming model consisting of the reaction kinetic model developed in this work, the property constraints of other absorption properties, and the heuristic rule-based structural constraints will be studied in our future research.

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