

1 Frequency Response Analysis of the Unsteady-State 2 CO/CO₂ Methanation Reaction: An Experimental 3 Study

4 *Dominik Meyer, Jannik Schumacher, Jens Friedland, Robert Güttel**

5 Ulm University, Albert-Einstein-Allee 11, 89081 Ulm, Germany

6 E-mail address: robert.guettel@uni-ulm.de

7 Abstract

8 The utilization of renewable electricity for power-to-gas (PtG) applications induces fluctuations in
9 the H₂ availability from water electrolysis. For subsequent methanation of CO or CO₂ the
10 unsteady-state operation of the respective reactor allows to minimize H₂ storage capacities.
11 However, the impact of temporal fluctuations in feed gas composition on the methanation reaction
12 and the respective transient kinetics has not yet been fully understood. We investigated the
13 methanation of various CO/CO₂ (CO_x) feed gas mixtures under periodically changing gas
14 compositions with emphasis on the effect of the frequency on the reactor response. We show that
15 the frequency response of CH₄ exhibits a characteristic hysteresis, which depends on the switching
16 direction between CO_x-lean and CO_x-rich feeds and their composition. From the shape of the
17 hysteresis we are able to conclude on the preferred CO_x species being hydrogenated to CH₄ under
18 respective conditions, which also provides mechanistic insights. By applying high cycling

1 frequencies, the highly reactive species present under CO methanation conditions can even
 2 selectively be activated, which explains the higher reactivity compared to steady-state conditions
 3 reported, frequently.

4 List of Symbols

Symbol	Description	Unit
<i>Latin letters</i>		
d_p	Particle size	μm
E	Rate enhancement factor	1
F	Step response	1
m_{cat}	Catalyst mass	mg
M	Magnitude	dB
N	Number	1
\dot{n}	Molar flow rate	mol s^{-1}
\bar{n}	Average molar flow rate	mol s^{-1}
\hat{n}	Amplitude of the molar flow rate	mol s^{-1}
p	Operating or partial pressure	bar
R	Universal gas constant	$\text{J mol}^{-1} \text{K}^{-1}$
s	Cycle split	1
t	Time	s
T	Operating temperature	K
t	Time	s
\dot{V}	Volumetric flow rate at standard temperature and pressure	$\text{mL}_{\text{STP}} \text{min}^{-1}$
x	Molar fraction	1
z	CO/CO ₂ feed ratio	1
<i>Greek letters</i>		
α	Volume variation factor	1
θ	Normalized time within one limit cycle	1
τ	Cycle period duration	s
τ_C	Characteristic relaxation time	s
<i>Subscripts</i>		
0	Initial	
1, 2	Initial / final steady-state	
dil	Dilution	
i	Component i	

in	Inlet
j	Number of limit cycle
LC	Limit cycle
out	Outlet
RTD	Residence time distribution
ref	Reference
STP	Standard temperature and pressure
ss	Steady-state
trans	Transient

1 1 INTRODUCTION

2 With the Power-to-X technology the possibility arises to convert surplus fluctuating renewable
3 electricity into chemical energy. Especially the storage of electrical energy in synthetic natural gas
4 (SNG) via the Power-to-Gas process (PtG) is a promising option for temporal decoupling of energy
5 availability and demand.¹⁻³ Therefore, H₂ is produced from electrical energy via water electrolysis,
6 which is subsequently used for methanation of carbon oxides available from various sources. For
7 instance, by utilizing industrial exhaust gases as carbon sources the potential to convert highly
8 concentrated CO₂ into CH₄ directly at the emitting spot reduces the effort for CO₂ separation prior
9 to hydrogenation. However, these exhaust gases may also contain CO, i.e. blast furnace or
10 converter gas in steel making.⁴ Both carbon oxides can be hydrogenated into CH₄ using solid
11 catalysts (e.g. Ni/Al₂O₃) via the stoichiometric reactions (1) and (2).⁵



12 From an economic viewpoint the implementation of decentralized small-scale methanation
13 plants in proximity of carbon point sources associated with available renewable energy sources is
14 advantageous.² Such units, however, require minimal upstream buffer capacities to be cost-
15 effective. This consequently leads to a propagation of fluctuations in reactant availability and
16 composition into the reactor, which is the case for both H₂ and the CO/CO₂ source. Hence, the

1 methanation reactor needs to be operated under unsteady-state conditions for such cases with
2 respect to fluctuations in the feed gas composition and volumetric flowrate, which induce a
3 complex non-linear interaction of kinetic processes in the methanation reactor occurring at
4 different length scales.^{1,6} Moreover, the input fluctuations can appear stochastically over a wide
5 frequency range,¹ which may result in a complex reactor behavior depending on the input
6 frequencies.⁷ Dynamic changes in the inlet composition, however, may also affect the thermal
7 behavior of the methanation reactor, since the hydrogenation of CO and CO₂ is highly exothermic.
8 In order to avoid unstable operation regimes induced by moving hot spots⁸⁻¹⁰ or wrong way
9 behavior,¹¹ different temperature control strategies were developed for unsteady-state methanation
10 reactors.¹²⁻¹⁶ For instance, Theurich et al. used the product recycle in a loop reactor setup as an
11 additional control parameter, which is capable to dampen the temperature increase after step
12 changes of the flow rate.¹³⁻¹⁵ Bremer and Sundmacher showed theoretically that by adaptive
13 controlling the coolant temperature a CO₂ methanation reactor can be operated in an unstable
14 operation point yielding high CO₂ conversions at moderate catalyst temperatures.¹² On the catalyst
15 scale, the focus is on the stability of the active compound,^{17,18} as well as the optimal shape of the
16 pellets to buffer fluctuations.¹⁹

17 In order to unfold the unsteady-state reactor behavior, the evaluation of the frequency-dependent
18 reactor response, also referred to as frequency response, is in the focus of the present contribution
19 assuming isothermal conditions. The frequency response can, in principle, be classified based on
20 the ratio between the cycle period duration τ and the characteristic relaxation time τ_C into the
21 following three regimes:^{6,20,21}

- 22 • quasi-steady-state (qss) regime ($\tau \gg \tau_C$): The reactor response is able to reach steady-state in
23 each half-period of the forced periodic input, since the kinetic processes are fast enough

1 compared to the cycle period. Thus, the amplitude of the forced input signal is not damped by
2 the system.

3 • relaxed steady-state (rss) regime ($\tau \ll \tau_C$): The large characteristic time of relaxation
4 compared to that of the forced input leads to damping and thus to an averaging of the system
5 response over the duration of a period.

6 • full-transient state (fts) regime ($\tau \cong \tau_C$): The transition between the qss and the rss regime is
7 characterized by a strong sensitivity of the system response on the cycle period of the forced
8 input signal.

9 Based on the applied input frequency performance enhancement^{21–25} or even resonance effects²⁶
10 can occur. The nonlinear frequency response (NFR) analysis, for example, allows an *a priori*
11 screening of possible rate enhancement with periodic reactor operation based on the prediction of
12 the average composition and flow rates of the reactor outlet stream.^{27,28} Therefore, a validated
13 kinetic and reactor model applicable to dynamic operation conditions is required. The theoretical
14 analysis of the resulting non-linear reactor model allows to determine the possible rate
15 enhancement depending on the applied frequency and the phase shift between two input
16 parameters (if two parameters are modulated). However, for experimental validation of the
17 theoretical predictions a sophisticated experimental setup and respective procedures are required,
18 as we pointed out, recently.⁶ The aforementioned NFR method was applied to the methanation
19 reaction and predicts rate enhancement for CO and CO₂ methanation.^{29,30} For CO methanation
20 various authors have confirmed experimentally that a higher CH₄ yield is possible under periodic
21 operation compared to optimized steady-state conditions.^{31–33} For CO₂-methanation, in contrast, a
22 yield enhancement was not yet confirmed experimentally.^{34,35}

1 In all these experimental and theoretical studies, however, the underlying phenomena
2 responsible for the observed performance enhancement have not yet been fully understood. In
3 particular, the effect of the forcing frequency on the kinetic processes taking place on the catalyst
4 surface, e.g. ad-/desorption and surface reaction remains unclear. Consequently, the objective of
5 this study is the experimental investigation of the frequency response of the CO/CO₂ methanation
6 in order to correlate mechanistic effects on the catalyst surface to possible performance
7 enhancement. Therefore, we vary the frequency of the inlet gas composition by switching between
8 a CO_x-rich and a CO_x-lean feed gas and evaluate the corresponding reactor response using the
9 Periodic Transient Kinetics (PTK) method introduced in our recent work.⁶ In particular, the whole
10 range of CO/CO₂ ratios are covered experimentally in order to deduce the effect of competing ad-
11 /desorption and reaction steps involved in simultaneous CO/CO₂ methanation on the dynamic
12 response. The observed effect of the forcing frequency is discussed with respect to mechanistic
13 aspects characteristic for both CO and CO₂ hydrogenation, whose behavior is considered to be
14 distinct from each other as presumed from our previous steady-state experiments⁵.

15 2 MATERIAL AND METHODS

16 2.1. Catalyst

17 The 5 wt-% Ni/Al₂O₃ catalyst is synthesized via the incipient wetness impregnation method of
18 800 μm Al₂O₃ particles (Puralox® Al₂O₃-Spheres 0.8/160, Sasol Germany) by aqueous Ni(NO₃)₂
19 solution. After crushing and sieving a particle size fraction of 150 – 200 μm is selected for the
20 experimental studies. The specific surface area of 167 m²g_{cat}⁻¹ and the average pore diameter of
21 8 nm is determined by N₂ physisorption measurements (3Flex, micromeritics). Based on
22 chemisorption measurements (3Flex, micromeritics) the H₂ adsorption capacity is calculated to be
23 48 μmol g_{cat}⁻¹. Assuming dissociative H₂ adsorption as well as spherical Ni nanoparticles, a metal

1 surface area of $3.7 \text{ m}^2 \text{ g}_{\text{cat}}^{-1}$, a crystallite size of 7.5 nm and a metal dispersion of 14.2 % is
2 determined. Moreover, the measurements show that due to crushing the morphologic properties
3 do not change. More information about the catalyst synthesis and characterization can be found
4 elsewhere.⁵

5 2.2. Experimental setup

6 Since the experimental setup is described in detail previously,⁶ only a brief overview is given
7 here. The experiments are conducted in a stainless-steel fixed-bed reactor with an inner diameter
8 of 4.5 mm and a total length of 30 cm. The catalyst sample of 50 mg is diluted with 100 mg of
9 inert material of the same size (Al_2O_3 , Sasol Puralox). The resulting packed-bed (ca. 2 cm length)
10 is placed in the center of the isothermal zone (ca. 10 cm length). For temperature measurement the
11 reactor tube is equipped with a concentric 1/16-inch capillary containing a moveable
12 thermocouple. Isothermal conditions are ensured by dilution of the gas flow with He and of the
13 active catalyst particles by inert Al_2O_3 . Measurements in the catalyst bed under reactive conditions
14 confirm a constant temperature within a $\pm 1.5 \text{ K}$ range for all experiments. The catalyst packing is
15 framed by 1.2 g glass particles (150 – 200 μm) on top (ca. 5 cm length) and 0.6 g below (ca. 2.5 cm
16 length) to ensure homogenous flow pattern within the catalyst section. The whole packing is fixed
17 in place by quartz wool. The gases are continuously supplied by two separate lines, which can
18 automatically be switched by means of a pneumatic 4/2 way-valve (Fitok). The gases are provided
19 from top with separate mass flow controllers (EL-FLOW Prestige, Bronkhorst) for each
20 component and supply line. Hence, the feed gas compositions can individually be configured with
21 H_2 (5.0 purity, MTI), CO/Ar (10 vol.-% Ar 5.0 purity in CO 3.8 purity, Air Liquide), CO_2 (4.8
22 purity, MTI), Ar (5.0 purity, MTI) and He (5.0 purity, MTI) in all possible compositions.

1 Directly downflow the reactor the effluent is diluted with a mixture of H₂ (5.0, MTI) and Ne
2 (5.0, MTI) and subsequently subjected to the analytics consisting of a gas chromatograph (GC,
3 GC-2010, Shimadzu) and a mass spectrometer (MS, Cirrus 3-XD, MKS). The section between
4 reactor and analytics is kept short and is heated to prevent condensation of H₂O. The MS analyzes
5 the calibrated (regular calibration by auxiliary GC measurements) mass-to charge ratios 2 (H₂), 15
6 (CH₄), 18 (H₂O), 28 (CO and CO₂), 40 (Ar), and 44 (CO₂) quantitatively, while higher
7 hydrocarbons (26: C₂H₆ and C₃H₈, 43: C₃H₈) are monitored qualitatively, as well. The calibration
8 for H₂O is performed *in situ* under pure CO methanation conditions at 556 K and in steady-state.
9 It is assumed that H₂O and CH₄ are produced in stoichiometric amounts, due to the absence of the
10 water-gas-shift reaction and a CH₄ selectivity exceeding 94 %.^{5,36,37} Furthermore, adsorption of
11 H₂O at the tubing walls is neglected.

12 2.3. Experimental procedure

13 The influence of the cycle period duration on the methanation reaction is studied under the
14 reaction conditions given in Table 1, where a differential reactor operation is ensured by keeping
15 the total carbon oxide conversion below 20 %.³⁸ The absence of intra- and inter-particle heat and
16 mass transport limitations is confirmed applying the Mears, Anderson and Carberry criterion
17 according to our previous study.⁵ Furthermore, equilibrium effects can be excluded in this
18 temperature range,³⁷ rendering the reaction being irreversible under the conditions studied.

19 The forced concentration cycling is performed applying 50 step changes in the feed gas
20 composition periodically by switching between the feed gas line 1 and 2 and vice versa. The half-
21 period for each line to be contacted with the catalyst is equal, which corresponds to a cycle split
22 $s = 0.5$ for all experiments. The experimental procedure distinguishes between experimental runs

1 and single experiments. Experimental runs are conducted at different temperatures and CO_x ratios,
 2 each consisting of several single experiments at different cycle period durations τ .

3 The compositions used in both gas feed lines are summarized in Table 2. Note that line 1 consists
 4 of a CO_x/H₂ mixture, while line 2 is CO_x free. The applied CO/CO₂ feed ratio is described with
 5 the parameter z , according to eq. (3) with the constant reference partial pressure of $p_{\text{ref}} = 0.2$ bar.
 6 The z values of 0, 0.1, 0.5, and 1 are studied experimentally, since these values are characteristic
 7 for different regimes of the methanation reaction kinetics as reported in our previous work.⁵

$$z = \frac{p_{\text{CO},\text{in}}}{p_{\text{ref}}} = 1 - \frac{p_{\text{CO}_2,\text{in}}}{p_{\text{ref}}} \quad (3)$$

8 In order to ensure a comparable catalyst state, the catalyst is treated with a H₂/He flow equivalent
 9 to the composition of feed line 2 for 15 min between each single experiment. Between the
 10 experimental runs the catalyst is regenerated for 4 h under flowing H₂ (125 mL_{STP} min⁻¹), where
 11 the catalyst remained at least for 1 h at 603 K.

12 Table 1: Operating conditions.

Parameter	Symbol	Unit	Value
Catalyst mass	m_{cat}	mg	50
Particle size	d_p	μm	200
Total inlet flow rate	$\dot{V}_{\text{in,STP}}$	mL _{STP} min ⁻¹	250
Dilution flow rate (H ₂ /Ne)	$\dot{V}_{\text{dil,STP}}$	mL _{STP} min ⁻¹	245/5
Operation temperature	T	K	533-576
Operating pressure	p	bar	2
Cycle period duration	τ	s	6-240
Cycle split	s	1	0.5

1 Table 2: Composition of gas feed line 1 and 2 (inlet partial pressure $p_{i,\text{in}}$ of component i).

Component	Unit	Inlet partial pressure $p_{i,\text{in}}$
<i>Feed gas line 1</i>		
He	bar	0.98
H ₂	bar	0.80
CO _x	bar	0.20
Ar	bar	0.02
<i>Feed gas line 2</i>		
He	bar	1.20
H ₂	bar	0.80

2 2.4. Data evaluation

3 The data evaluation is performed as described in detail in our recent publication introducing the
4 periodic transient kinetics method.⁶ In particular, the external standard Ne is used for determining
5 the outlet molar flow rate. Therefore, the volume variation factor α is calculated from the measured
6 (x_{Ne}) and the initial ($x_{\text{Ne},0}$) molar fraction of Ne at the reactor outlet according to eq. (4), which
7 describes the volume variation during the methanation reaction. The outlet molar flow rate of each
8 component i under reaction conditions, $\dot{n}_{i,\text{out}}$, can now be obtained via eq. (5) based on measured
9 outlet molar fractions $x_{i,\text{out}}$. R is the universal gas constant, while p_{STP} , T_{STP} and $\dot{V}_{\text{STP},\text{in}}$ are the
10 pressure, the temperature and the inlet volumetric flow rate under standard conditions.

$$\alpha(t) = \frac{x_{\text{Ne},0}}{x_{\text{Ne}}(t)} \quad (4)$$

$$\dot{n}_{i,\text{out}}(t) = \alpha(t) x_{i,\text{out}}(t) \frac{p_{\text{STP}} \dot{V}_{\text{STP},\text{in}}}{R T_{\text{STP}}} \quad (5)$$

1 For statistical analysis of the periodic response the last N_{LC} consecutive limit cycles of each
 2 single experiment are used, in order to calculate the average outlet molar flow rate of each
 3 component $\bar{n}_{i,out}(t)$ according to eq. (6). Typically, the outlet molar flow rate $\dot{n}_{i,j,out}$ for
 4 component i in limit cycle j is averaged over last 25 limit cycles. The obtained result thus
 5 corresponds to the average limit cycle, which is subject to scientific discussion and denoted as \dot{n}_i
 6 in the following for simplification.

$$\dot{n}_i(t) = \bar{n}_{i,out}(t) = \frac{1}{N_{LC}} \sum_{j=1}^{N_{LC}} \dot{n}_{i,j,out}(t) \quad (6)$$

7 Ar is used as internal standard in order to measure the residence time distribution (RTD) in each
 8 individual experiment. The application of eq. (7) than allows to discriminate the effect of the RTD
 9 $\dot{n}_{i,RTD}$ in the measured transient reactor response \dot{n}_i from the interaction of gaseous components
 10 with the solid surface expressed by transient molar flow rate $\dot{n}_{i,trans}$.

$$\dot{n}_i(t) = \dot{n}_{i,RTD}(t) + \dot{n}_{i,trans}(t) \quad (7)$$

$$\dot{n}_{i,RTD}(t) = F_{Ar}(t) (\dot{n}_{i,ss,2} - \dot{n}_{i,ss,1}) + \dot{n}_{i,ss,1} \quad (8)$$

$$F_i(t) = \frac{\dot{n}_i(t) - \dot{n}_{i,ss,1}}{\dot{n}_{i,ss,2} - \dot{n}_{i,ss,1}} \quad (9)$$

11 In order to determine the response for each component expected from RTD the step-response
 12 F_{Ar} is required, according to eq. (8). Since Ar is assumed to not interact with the solid surface, due
 13 to negligible ad-/desorption, $\dot{n}_{Ar,trans}$ equals zero and hence Ar represents the RTD of the system.
 14 Thus eq. (9) allows to determine the step-response of the system from the measured response of
 15 the internal standard. The steady-state values for both half-periods $\dot{n}_{i,ss,2}$ and $\dot{n}_{i,ss,1}$ required in
 16 eqs. (8) and (9) are determined from averaging the last 10 s for each half period at a period duration
 17 of 240 s.

1 The rate enhancement factor E is determined by eq. (11), which requires the average CH₄ outlet
 2 molar flow rate ($\dot{n}_{\text{CH}_4,\text{LC}}$) during the average limit cycle (eq. (10)) and the steady-state value
 3 $\dot{n}_{\text{CH}_4,\text{ss},2}$ corresponding to the CO_x rich half period 1.

$$\dot{n}_{\text{CH}_4,\text{LC}} = \frac{1}{\tau} \int_0^{\tau} \dot{n}_{\text{CH}_4}(t) dt \quad (10)$$

$$E = \frac{\dot{n}_{\text{CH}_4,\text{LC}}}{\dot{n}_{\text{CH}_4,\text{ss},2}} \quad (11)$$

4 The magnitude M of the frequency response is determined from the amplitude \hat{n}_i of the response-
 5 for each individual component i . First, the amplitude is calculated from the outlet molar flow rates
 6 via eq. (12). The magnitude is then obtained with eq. (13), which relates the amplitude to that of
 7 the reference case $\hat{n}_{i,\text{ref}}$ with a cycle period duration of 240 s.

$$\hat{n}_i = \max[\dot{n}_i(t)] - \dot{n}_{i,\text{LC}} \quad (12)$$

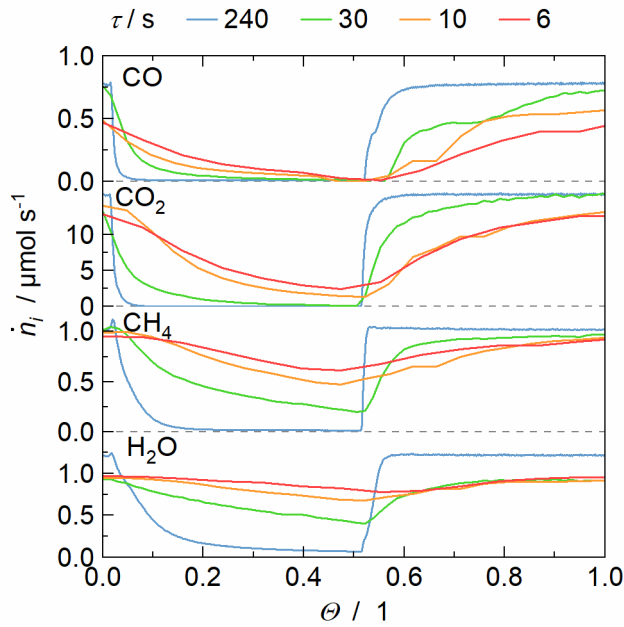
$$M_i = 20 \log \frac{\hat{n}_i}{\hat{n}_{i,\text{ref}}} \quad (13)$$

8 3 EXPERIMENTAL RESULTS AND DISCUSSION

9 3.1. Effect of cycle period duration on the reactant response

10 Figure 1 shows the individual outlet molar flow rates of the reactants CO and CO₂, as well as
 11 those of the products CH₄ and H₂O in the limit cycle for different cycle period durations in a range
 12 between 6 and 240 s. The CO_x mixture is chosen to fulfill $z = 0.1$, since a simultaneous conversion
 13 of CO and CO₂ can be expected for that value based on steady-state experiments.⁵ For $\tau = 240$ s
 14 (blue lines) all components are reaching steady-state, which means that the system is in the q_{ss}
 15 regime concerning all components and which also provides the reference for calculating the
 16 magnitude in eq. (13). Reducing τ leads to a decreasing measured amplitude, though the input
 17 amplitude is constant. Furthermore, this affect is differently pronounced for the components

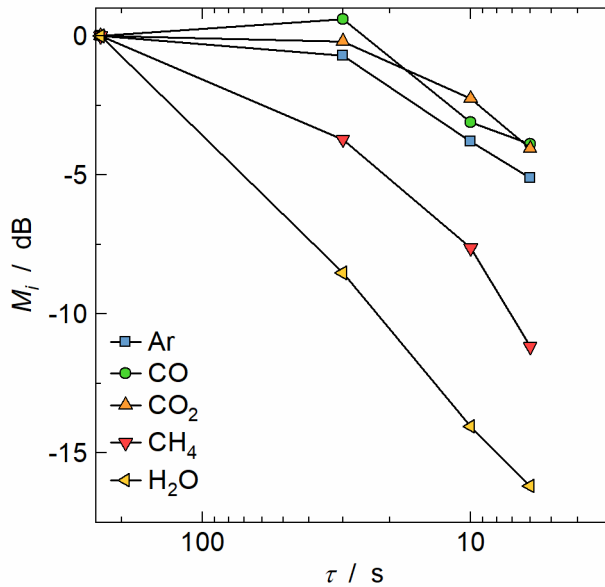
1 studied. For instance, the amplitude of CO and CO₂ shrinks only slightly upon reducing the cycle
 2 period duration to 30 s indicating that both components remain in the *qss* regime. In contrast, the
 3 amplitudes of H₂O and CH₄ are clearly damped for $\tau = 30$ s, already. Further reduction of the
 4 cycle period durations leads to a shift for CO and CO₂ into the *fts* regime, while H₂O appears to
 5 even reach the *rss* regime for $\tau = 6$ s indicated by the almost constant signal during the whole limit
 6 cycle.



7
 8 Figure 1: Outlet molar flow rate of the reactants \dot{n}_i for different cycle period durations τ as function
 9 of the normalized time within the limit cycle $\theta = t/\tau$ (reaction conditions: $z = 0.1$, 556 K, 2 bar).

10 The effect of the cycle period duration on the reactant response is depicted in Figure 2 by plotting
 11 the magnitude M_i for each component. The response for the internal standard Ar represents the
 12 real RTD including the dynamic transport processes at the macro and meso scale.⁶ It can be
 13 observed that the magnitude is constant for cycle period durations above 30 s and decreases with
 14 a constant slope of 6 dB/decade below durations of 30 s. This clearly indicates that the Ar response
 15 is in the *qss* regime for long cycle periods and shifts into the *fts* regime below 30 s. The observed

1 trends for CO and CO₂ are rather similar Ar, particularly regarding the slope of ca. 6 dB/decade
 2 for cycle period durations below 30 s. The similar slope in magnitude for CO, CO₂ and Ar suggests
 3 that the respective response is governed by the systems RTD, which is expected for reactants as
 4 predicted by Meyer et al. for simplified cases.⁷



5
 6 Figure 2: Magnitude M_i of the outlet molar flow rate for each component as function of the cycle
 7 period duration τ (reaction conditions: $z = 0.1$, 2 bar, 556 K).

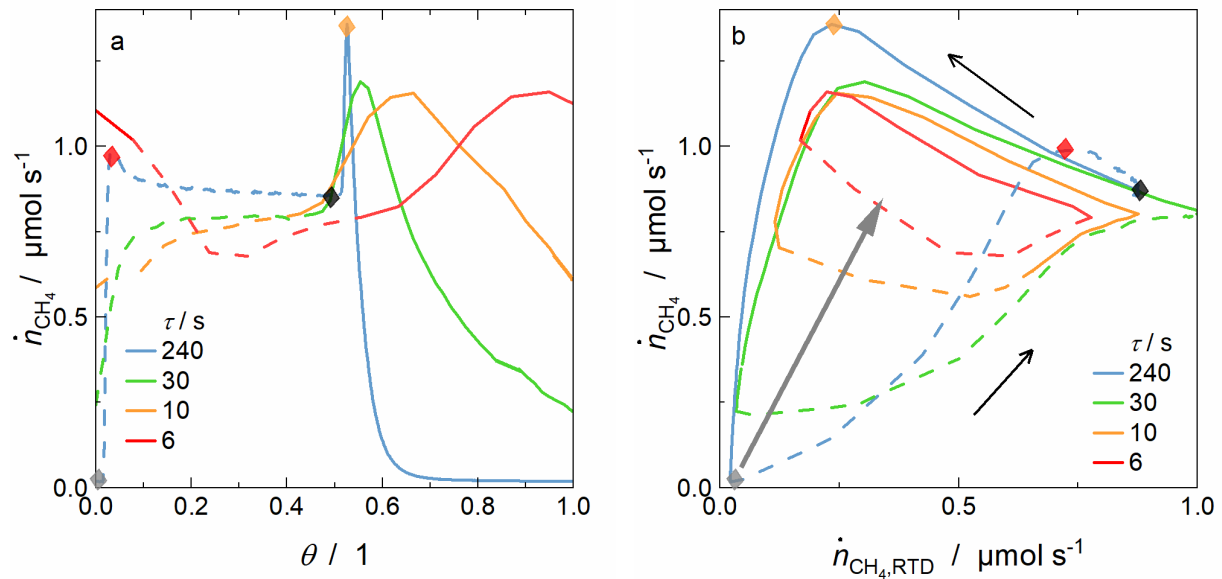
8 In contrast, the trends for CH₄ and H₂O differ significantly. The H₂O magnitude decreases by
 9 11 dB/decade over the whole range of cycle period durations, while the CH₄ magnitude seems to
 10 exhibit different slopes, the average of 7 dB/decade being between those of H₂O and Ar. The
 11 decreasing slopes for CH₄ and H₂O compared to Ar are expected from our theoretical
 12 considerations,⁷ since both components are formed by reaction. Interestingly, the slopes of CH₄
 13 and H₂O differ from each other, though both are formed simultaneously. This contradiction can be
 14 explained by an instantaneous desorption of CH₄ from the solid surface upon formation, while
 15 H₂O remains adsorbed for a certain time. In principle, this consideration agrees with our

1 experimental results obtained for a fixed cycle period duration of 240 s, where a delay of the H₂O
2 response is reported compared to CH₄.³⁹ Furthermore, a high sorption capacity of the active and
3 support material is known for H₂O⁴⁰, which is responsible for the delayed desorption.

4 From the effect of the cycle period duration on the magnitude of all components considered here
5 it can be concluded that the reactor system is capable for damping of the inlet fluctuations, in
6 particular for fast changes. The reactor volume, characterized by its RTD, acts as respective buffer
7 for that purpose. For the products, the solid surface provides additional buffer storage leading to
8 even more pronounced damping of the inlet fluctuations. An additional damping effect of the solid
9 surface for CO_x species, however, was not observed in the present work. Therefore, an individual
10 characteristic time $\tau_{i,C}$ obviously exists for each component.

11 3.2. Frequency response of CH₄

12 The impact of the cycle period duration on the CH₄ response in the limit cycle is depicted in
13 Figure 3. The steady-state values for each experimental run are determined from the experiments
14 with a cycle period duration of 240 s (see reference case for eq. (13)) and are displayed as black
15 and grey diamonds. The course of the CH₄ response within a limit cycle for each specific value for
16 τ is characterized by a hysteresis between the CO_x-lean (solid lines) and the CO_x-rich phase
17 (dashed lines). Since the CH₄ response increases after switching to the CO_x-rich phase and exhibits
18 a delay of the measured compared to the expected values, the trajectory in the state space plot
19 (Figure 3b)) develops in counter-clockwise direction as indicated by the black arrows. In order to
20 support the following discussion region of interests in the graphs are indicated with red and orange
21 diamonds.



1 Figure 3: CH₄ outlet molar flow rate for different cycle period durations τ as function of the
 2 normalized time within the limit cycle (a) and depicted in the corresponding state space plot (b)
 3 (reaction conditions: $z = 0.5$, 556 K, 2 bar).

4 It can be seen that the hysteresis is most pronounced for a cycle period duration of 240 s, since
 5 the steady-state values are reached for both the CO_x-lean and CO_x-rich phase. This means that no
 6 CH₄ is produced during the CO_x-lean phase for over 50 s. For shorter cycle period durations the
 7 steady-states are not reached, neither for the measured nor for the expected response, and thus the
 8 hysteresis is compressed. As discussed above already, the magnitude decreases for all components
 9 with shorter cycle periods, which directly relates to narrowing of the hysteresis. The comparison
 10 of the 240 with the 6 s cycle period reveals that the hysteresis is absent for low $\dot{n}_{\text{CH}_4, \text{RTD}}$ (grey
 11 arrow) at short cycle periods, since CH₄ is also formed in the CO_x-lean phase.

12 From Figure 3b it is apparent that the hysteresis branch-in the CO_x-rich half-period exhibits only
 13 a local maximum (red diamond) for a cycle period duration of 240 s. This maximum corresponds
 14 to an overshoot in CH₄ formation rate, which is most likely caused by high H₂ coverage prior

1 switching to the CO_x-rich phase as reported previously.³⁹ Reduction of the cycle period duration
2 leads to shorter CO_x-lean phases and therefore only partial conversion and subsequent desorption
3 of the reaction intermediates adsorbed at the catalyst surface. Consequently, a certain amount of
4 those intermediates is still adsorbed after switching to the CO_x-rich phase occupying sorption sites
5 and thereby reducing the number of active sites available for H₂ to adsorb. Additionally, CO can
6 only desorb partially from the surface during shorter cycle periods, due to kinetic limitations of
7 the desorption. These effects lower the initial H₂ coverage prior to the CO_x-rich phase and hence,
8 the CH₄ formation rate is reduced leading to a diminishing overshoot in that half-period. At the
9 same time the upper branch, corresponding to the CO_x-lean half-period, remains rather unaffected
10 (orange diamond). Therefore, the CH₄ methanation rate exceeds the value of the steady-state
11 almost during the whole CO_x-lean half-period for short durations, while it approaches zero for long
12 durations. This means that CH₄ formation is favored during the CO_x-lean phase.

13 This behavior can be explained by formation of two carbon containing intermediates on the
14 catalyst surface, which differ in their reactivity. In particular, upon switching to CO_x-free mixtures
15 a highly reactive species is completely converted with a certain rate independent on the cycle
16 period duration, as indicated by the rather unaffected upper branch and the global maximum of the
17 hysteresis. Consequently, the generation and conversion of the highly reactive species has to be
18 faster than the shortest cycle periods, as enough CH₄ is provided to maintain the global maximum
19 in the response. The existence of a highly reactive species is supported by the observations of
20 different authors.⁴¹⁻⁴³ Fujita et al.⁴¹ investigated the transient CH₄ response by DRIFTS
21 measurements for CO and CO₂ hydrogenation. They conclude that the maximum resp. overshoot
22 is caused by the hydrogenation of a highly reactive, carbonaceous species adsorbed at the solid
23 surface, which is suggested to contain only carbon (C_α). As the CO containing feed is switched

1 off, the linearly adsorbed CO molecules desorb releasing sites available for H₂ adsorption during
2 the CO_x-lean half period. This causes a rapid hydrogenation of C_α into CH₄ and therefore the
3 observed overshoot.

4 The hydrogenation of the less reactive species, in contrast, is strongly affected by the cycle
5 period duration. For $\tau = 240$ s this species can be completely converted to CH₄ and, hence, the
6 respective outlet molar flow rate approaches zero at the end of each half-period. For shorter cycle
7 periods, however, the CO_x-rich phase starts accompanied by adsorption of CO before full
8 conversion of the less reactive surface species into CH₄ is reached. Thus, CH₄ is detected in the
9 outlet stream during the whole limit cycle. The existence of such species is in accordance with the
10 observations of different authors.^{41–43}

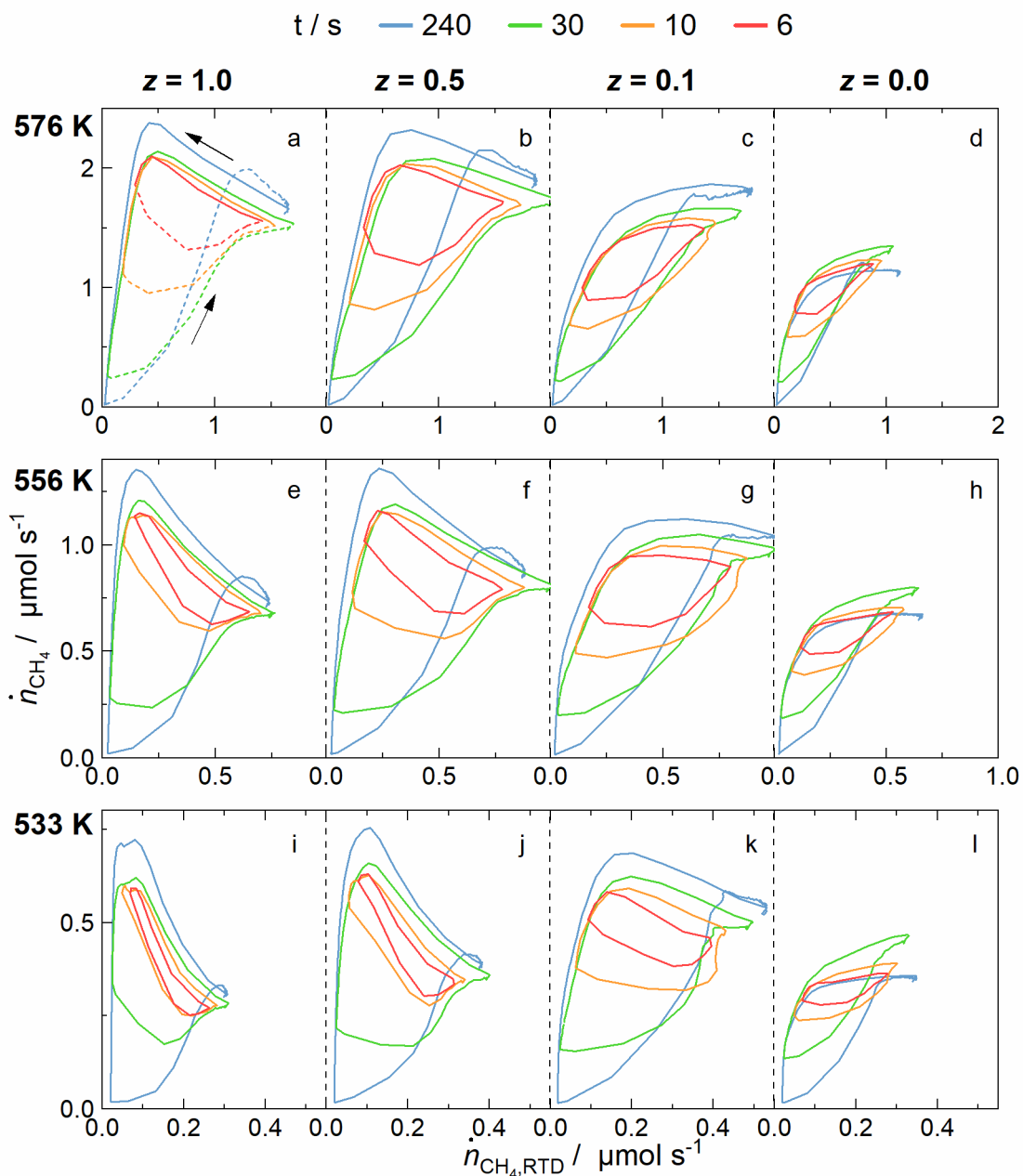
11 3.3. Effect of temperature and CO/CO₂ ratio

12 The response of CH₄ is depicted in Figure 4 for different cycle period durations, temperatures
13 and CO_x feed compositions. Note, that the data of subfigures f and g correspond to those of Figure
14 1 and Figure 3, respectively.

15 From Figure 4 it is apparent that the hysteresis branch during CO_x-rich feed composition (lower
16 branch) exhibits a local maximum only for $z = 1$ and 0.5 and a cycle period duration of 240 s
17 (first two columns in Figure 4) before approaching the steady-state. The maximum diminishes for
18 shorter cycle periods and lower z values. Furthermore, a global maximum in CH₄ formation rate
19 occurs under CO_x-lean feed gas composition. For decreasing z values the maximum value
20 decreases, as well, and diminishes completely for small $z = 0$ (pure CO₂ methanation). Therefore,
21 the observed hysteresis for methanation of pure CO ($z = 1$) and CO₂ ($z = 0$) deviate significantly
22 with respect to the occurring maximum and two different reaction mechanisms are likely to occur
23 depending on the CO/CO₂ ratio. For CO methanation we have shown recently that the dynamic

1 CH₄ response is governed by the presence of a highly reactive carbide species (C_α) assuming the
2 carbide pathway mechanism.⁴⁴ In particular, the C_α species are formed at the active surface during
3 the build-up phase under CO methanation conditions (high *z* values). After switching to the back-
4 transient phase, the C_α compounds are hydrogenated very fast to CH₄, which causes the overshoot
5 in the CH₄ response due to the surplus availability of H₂. Since, C_α species are only formed under
6 CO methanation conditions (high *z* values), but not significantly for small *z* values,^{41,43} the
7 overshoot is not observed under CO₂ methanation conditions. Specifically, in case of CO₂
8 methanation Fujita et al.⁴¹ report hydrogenation of less reactive species after switching to pure H₂,
9 which is not accelerated sufficiently to cause an overshoot. Therefore, the CH₄ formation rate
10 decreases monotonously with the CO₂ fraction in the gas phase. For 0 < *z* < 1 the amount of C_α
11 scales with *z*, which affects the extent of the observed overshoot.³⁹ Consequently, based on the
12 form of the hysteresis the participation of CO and CO₂ during CO_x methanation can be
13 differentiated.

14 This hypothesis is supported by the observed temperature dependency and the expected impact
15 of temperature on the sorption equilibrium and the surface reaction rates. At higher temperatures
16 the amount of adsorbed carbonaceous species is reduced and, thus, more active sites are available
17 for H₂.^{43,45} Since the reaction rate increases as well, as becomes apparent from the scale of the
18 ordinate axis, both factors lead to an enhanced hydrogenation rate of adsorbed carbonaceous
19 species at the catalyst surface during the CO_x-lean phase. Therefore, smaller coverage degrees
20 regarding those species remain at the end of the CO_x-lean half-period, which correspond to lower
21 CH₄ formation rates. Hence, the hysteresis expands with increasing temperatures towards smaller
22 CH₄ outlet molar flow rates.



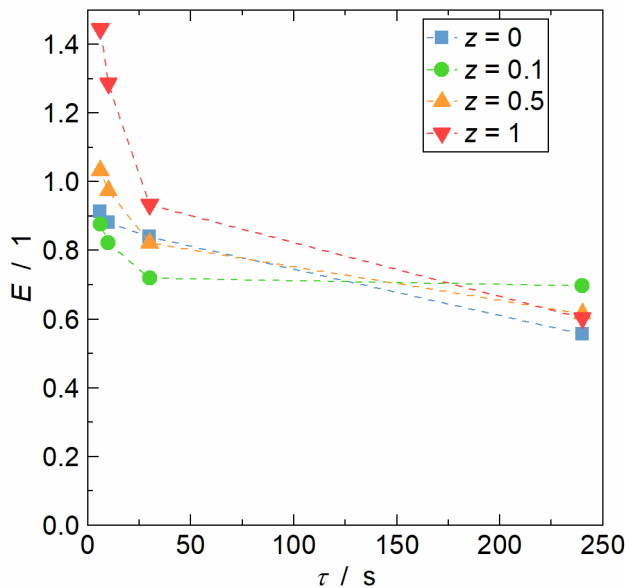
1
 2 Figure 4: CH₄ outlet molar flow rates for different cycle period durations τ , temperatures T and
 3 CO_x feed compositions z (reaction pressure: 2 bar).

4 In conclusion, the carbide pathway mechanism is evident due to the presence of C_α species for
 5 CO methanation, while the H₂ assisted pathway mechanism is likely for CO₂ methanation, since

1 C_α species are not observed. These mechanistic findings are in agreement with literature on
2 CO/CO₂ hydrogenation on Ni catalyst.^{2,46,47}

3 3.4. Performance enhancement

4 From the frequency response results one may hypothesize that it is possible to increase the
5 average CH₄ formation rate by decreasing the cycle period duration, especially at low temperatures
6 and CO containing feed gas mixtures. Therefore, Figure 5 displays the reactor performance in
7 terms of the rate enhancement factor E . Obviously, for $\tau = 240$ s the lowest reactor performance
8 is achieved, while it increases for shorter durations. The extent of improvement, though, depends
9 on the CO/CO₂ ratio fed, increasing from pure CO₂ to pure CO methanation.



10

11 Figure 5: Rate enhancement factor E as function of the cycle period duration τ and CO/CO₂ feed
12 gas ratio z at a temperature of 556 K.

13 In comparison, Table 3 summarizes the rate enhancement factor E for the hydrogenation of CO
14 or CO₂ from various literature reports. For the CO methanation the CH₄ yield is reported to

1 increase by reducing the cycle period duration, regardless of the catalytic system.³¹⁻³³ Hence, it is
 2 likely that the observed rate enhancement is caused by the selective activation of the highly
 3 reactive C_α intermediate species during the CO_x lean phase. For example, Yadav and Rinker³¹
 4 observed a rate enhancement only for cycle periods shorter than 16 s with a comparable catalyst,
 5 which suggests that they also primarily activate the highly reactive C_α species, while the less
 6 reactive species remain in a dynamic equilibrium on the catalyst surface. For CO_2 methanation, in
 7 contrast, the reaction rate can also be increased by shorter cycle periods, but hardly exceeds the
 8 corresponding steady-state values,^{34,35} what we observe as well (Figure 5).

9 Table 3: Rate enhancement reported in literature in comparison to the present work for
 10 hydrogenation of CO or CO_2 .

Gas mixtures		Reaction system	Catalyst	τ	s	E	Reference
I	II			s	1	1	
CO	H_2	CO methanation	Ni/ Al_2O_3	12 - 24	0.25 - 0.45	0.58 - 1.06	Yadav and Rinker ³¹
H_2/CO	H_2		Ni/ SiO_2	6 - 100	0.5	1.33 - 1.66	Klusáček and Stuchlý ³²
$H_2/CO/Ar$	H_2		Ni/ Al_2O_3	6 - 240	0.5	0.6 - 1.44	this work
$H_2/CO_2/He$	H_2/He	CO ₂ methanation	Ru/ TiO_2	300 - 5700	0.5	0.79 - 1.02	Marwood et al. ³⁴
CO_2/Ar	H_2/He		Ni/ Al_2O_3	10 - 120	0.2 - 0.8	0.08 - 0.87	Kreitz et al. ³⁵
$H_2/CO_2/Ar$	H_2		Ni/ Al_2O_3	6 - 240	0.5	0.56 - 0.91	this work
$H_2/CO/He$	H_2/He	Fischer-Tropsch	Co/ SiO_2	60 - 600	0.5, 0.8	0.75 - 7	Adesina et al. ³³

11 The rate enhancement potential is discussed for periodic changes in the inlet gas composition,
 12 which is most studied in literature (see Table 3), as well. However, from the results reported in

1 Figure 4 a strong impact of temperature on the periodic response becomes evident. Hence, periodic
2 changes in temperature most probably allow further enhancement in performance.

3 4 CONCLUSION

4 The influence of the cycle period duration of the inlet gas composition on the unsteady-state
5 CO_x methanation reaction was investigated under realistic conditions. The dynamic experiments
6 were conducted by periodically exchanging a gas mixture containing H_2 and a certain CO/CO_2
7 ratio with a CO_x -free gas feed keeping the H_2 concentration constant. Different CO/CO_2 ratios
8 were studied between pure CO and pure CO_2 in order to investigate the competing effects of both
9 carbon oxides and deduce experimental insights for flexible operation. The frequency response of
10 the components was evaluated in the quasi-steady-state (*qss*), full-transient state (*fts*) and relaxed
11 steady-state (*rss*) regime, putting emphasis on CH_4 . The following conclusions can be deduced
12 from the obtained results:

- 13 • Based on the applied cycle period durations each component exhibits a characteristic
14 dynamic behavior. For longer cycle periods the components remain in the *qss* regime
15 approaching the respective steady-state values in each half-period. Reducing the cycle
16 period duration leads to a shift towards the *fts* are even the *rss* regime, which becomes
17 most pronounced for H_2O and the shortest investigated cycle period.
- 18 • An analysis of the magnitude reveals that the frequency response of the reactants differ
19 from that of the products. While the reactants follow the internal standard and thus the
20 RTD, the products exhibit a decline of the magnitude with decreasing cycle period
21 durations with a larger slope. This low-pass behavior agrees with predictions for more
22 simple cases. Furthermore, storage of the formed products in the system by adsorption
23 at the catalyst surface is also observed in the frequency response by an even more

1 pronounced damping of the input fluctuations, expressed by a steeper drop of the
2 magnitude.

- 3 • The form of the hysteresis in the state-space plot is significantly correlated with the
4 presence of CO, the temperature and the cycle period duration. The interpretation of the
5 state space plots supports the presence of reactive C_α species at the catalyst surface. These
6 species cause CH_4 formation rates exceeding values expected from steady-state
7 experiments and appear to require CO in the gas phase.
- 8 • The highly reactive C_α species can selectively be hydrogenated into CH_4 by a reduction
9 of the cycle period duration, since the less reactive surface species become rather inert.
10 This is likely to be the reason for the enhancement of the average CH_4 formation rate
11 under concentration forcing conditions with respect to the steady-state, which is reported
12 for methanation of CO, but not for CO_2 .^{31,32} The results obtained in this work for
13 simultaneous methanation of CO and CO_2 underline the importance of CO for the
14 enhancement in average methanation rate and therefore the hypothesis of reactive C_α
15 species, as well.

16 Our results are based on measuring the transient reactor response in form of the outlet gas
17 composition. The application of evaluation procedures based on material balances allows us to
18 deduce molar flow rates for the relevant components present in the gas phase. Therefore, the
19 conclusions drawn regarding kinetic processes taking place or species present at the surface are
20 not directly verified by measurements. For this purpose, complementary *in situ* and *operando*
21 experiments are required for the unsteady-state CO_x methanation, in order to verify the discussed
22 hypotheses in future work. In particular, X-ray absorption spectroscopy combined with modulation
23 excitation spectroscopy (XAS-MES), recently reported by Serrer et al.,⁴⁸ appears to be promising

1 to link the periodic response of the gas phase measured via the periodic transient kinetics (PTK)
2 method with the dynamics of kinetic processes at the solid surfaces. Those combined experiments
3 provide the basis for the full kinetic understanding of the dynamic catalyst behavior including the
4 storage capacity of the reactants at the active and support material and, hence, for development
5 and validation of a micro kinetic model applicable to the unsteady-state methanation reaction.

6

7 AUTHOR INFORMATION

8 **Corresponding Author**

9 Robert Güttel

10 Tel.: 49 731/50-25700

11 E-mail address: robert.guettel@uni-ulm.de

12 **Author Contributions**

13 The manuscript was written through contributions of all authors in the following manner:

14 **Dominik Meyer:** Conceptualization, Conducting experiments, Data evaluation, Writing original
15 draft, Writing review and editing; **Jannik Schumacher:** Scientific discussion, Writing review and
16 editing; **Jens Friedland:** Scientific discussion, Writing review and editing; **Robert Güttel:**
17 Scientific discussion, Conceptualization, Project administration, Supervision, Writing original
18 draft, Writing review and editing. All authors have given approval to the final version of the
19 manuscript.

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1 ABBREVIATIONS

2 CO_x, CO/CO₂; fts, full-transient state; MS, mass spectrometer; PtG, Power-to-Gas; PTK,
3 Periodic Transient Kinetics; qss, quasi-steady-state; SNG, Synthetic or Substitute Natural Gas; rss,
4 relaxed steady-state; RTD, residence time distribution

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