Potassium fluoride and carbonate lead to immediate cell failure in potassium-ion batteries

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ABSTRACT: While Li-ion is the prevailing commercial battery chemistry, development of batteries using earth abundant alkali metals (e.g., Na and K) alleviates reliance on Li with potentially cheaper technologies. While electrolyte engineering has been a major thrust of Li-ion battery (LIB) research, it is unclear if the same electrolyte design principles apply to K-ion batteries (KIBs). Fluoroethylene carbonate (FEC) is a well-known additive used in Li-ion electrolytes, because the products of its sacrificial decomposition aid in forming a stable solid electrolyte interphase (SEI) on the anode surface. Here, we show that FEC addition to KIBs containing hard carbon anodes results in a dramatic decrease in capacity and cell failure in only two cycles, whereas capacity retention remains high (> 90% over 80 cycles at C/10 for both KPF₆ and KFSI) for electrolytes that do not contain FEC. Using a combination of ¹⁹F solid-state nuclear magnetic resonance (SSNMR) spectroscopy, X-ray photoelectron spectroscopy (XPS), and electrochemical impedance spectroscopy (EIS), we show that FEC decomposes during galvanostatic cycling to form insoluble KF and K₂CO₃ on the anode surface, which correlate with increased interfacial resistance. Our results strongly suggest KIB performance is sensitive to accumulation of an inorganic SEI, likely due to sluggish K diffusion in these compounds. This mechanism of FEC decomposition was confirmed in two separate electrolyte formulations using KPF₆ or KFSI. Interestingly, the salt anions do not decompose themselves, unlike their Li analogues. Insight from these results indicates that electrolyte decomposition pathways and favorable SEI components are significantly different in KIBs and LIBs, suggesting that entirely new approaches to KIB electrolyte engineering are needed.

Massive installations of grid-scale electrochemical energy storage will be critical to implement renewable, distributed power generation such as wind and solar on a global scale. The majority of existing electrochemical storage utilizes Liion batteries (LIBs), though as demand for Li rapidly rises due to the electrification of transportation, alternative battery chemistries utilizing earth abundant alkali metals, such a Na and K, are needed for new deployments on the grid to reduce strain on the Li supply chain.¹⁻⁸ K-ion batteries (KIBs) are especially favored because K can intercalate in existing graphite anode technologies, whereas intercalation is not thermodynamically favored for Na.^{7,9-14} Additionally, faster transport of K-ions through organic electrolytes (due to a smaller Stokes radius)¹⁵ compared to Li-ions can enable KIBs that better meet the high-power demands of the grid.^{16,17}

Presently, it is unclear if the decades of research dedicated to improving LIB performance is transferable to KIBs. For example, significant research attention in LIBs has focused on engineering a desirable solid electrolyte interphase (SEI), the heterogeneous layer of organic and inorganic decomposition products on the anode surface.¹⁸⁻²³ It is well established that the chemical composition and physical properties of the SEI are governed by the choice of electrolyte and significantly alter battery performance.^{4,5,24-26} Specifically, additives such as fluoroethylene carbonate (FEC) have been consistently shown to improve long-term capacity retention in many LIB electrolytes, likely due to their impact on the composition of the SEI.^{27–37} Recent studies on KIBs, however, have shown that FEC dramatically reduces capacity in both intercalation- and alloy-type anodes, though the mechanism for cell failure is not known.^{38,39} The deviation in performance for KIBs suggests that there may be significant differences in electrolyte decomposition pathways and desirable SEI components in KIBs compared to LIBs.

Here, we present a mechanistic description of FEC decomposition and its impact on the composition of KIB SEIs. The SEI deposited on hard carbon anodes in KIBs was examined using a combination of ¹⁹F solid-state nuclear magnetic resonance (SSNMR) spectroscopy, X-ray photoelectron spectroscopy (XPS), and ¹H solution NMR to show that FEC decomposes to form KF and K₂CO₃ as well as soluble vinylene carbonate (VC). This result is independent of the choice of K salt, as cells assembled with KPF6 or KFSI alone show zero or minimal KF, K₂CO₃, and VC formation. The correlation between these SEI components and poor capacity retention deviates from results in the LIB literature showing that FEC-induced formation of LiF and polymeric VC species improves battery performance.37 Increases in the interfacial resistance of FEC-containing cells determined via electrochemical impedance spectroscopy (EIS) suggest that KF and K₂CO₃ are poor ionic conductors and that the buildup of an inorganic SEI is unfavorable for KIB performance.

EXPERIMENTAL SECTION

Materials and Methods. Potassium metal (chunks in mineral oil, 98% trace metals basis), potassium hexafluorophosphate (KPF₆, > 99.5%), ethylene carbonate (EC, > 99%, < 10 ppm H₂O), propylene carbonate (PC, anhydrous, > 99%), fluoroethylene carbonate (FEC, anhydrous, > 99%), dimethyl carbonate (DMC, anhydrous, > 99%), hexanes (anhydrous, > 99%), and sodium carboxymethyl cellulose (CMC) were purchased from Sigma Aldrich. Potassium bis(fluorosulfonylimide) (KFSI, >99%, battery grade) was purchased from Synthonix, Inc. Commercially available hard carbon (HC) was provided by Kuraray Co., LTD. Carbon Super P was purchased from MTI Corporation. Deuterated dimethyl sulfoxide (DMSO-d₆, 99.9%) was purchased from Cambridge Isotope Laboratories and dried with molecular sieves for at least 24 h. Prior to use, KPF₆ was dried in vacuo overnight at 100 °C before bringing into an Ar-filled glovebox (O₂ < 0.1 ppm, H₂O < 0.5 ppm). KFSI was dried in vacuo overnight at room temperature (elevated temperatures were not used due to the low melting point of KFSI (102 °C)). EC, PC, and FEC were stored with molecular sieves for at least 24 h to remove residual water and achieve Karl Fischer titration readings < 10 ppm H₂O (see Electrolyte Formulations section for more details). All other materials were used as received.

Caution must be taken when handling K metal, as it is extremely reactive and flammable. K metal should only be handled and stored under mineral oil in inert gas in a glovebox. K metal will develop blue/black oxide layers even while stored in mineral oil in < 0.1 ppm O_2 conditions. If K metal has a yellow/gold hue, it may indicate formation of KO_2 superoxide and is possibly explosive.

Electrode Fabrication. Hard carbon electrode films were made by mixing an 8:1:1 mass ratio of hard carbon: carbon Super P:CMC binder. The hard carbon and carbon Super P were first mixed in a stainless-steel ball mill (SPEX 8000M Mixer/Mill) under Ar for 30 minutes. In a mortar and pestle, water was added dropwise (~10 drops per 100 mg of dry mixture) to the CMC. The carbon mixture was then added from the ball mill and mixed until a slurry was formed. The slurry was cast onto a Cu current collector (6 µm thick, MTI) using a 150 µm doctor blade and dried at 100 °C under vacuum overnight. The dried film was punched into 12.7 mm diameter disks to use in cell assembly. Typical mass loadings of active material per anode were 3–6mg cm⁻². These electrodes were used for all electrochemical testing and NMR/XPS characterization.

Electrolyte Formulations. EC and PC were mixed in equal parts by volume and stored with approximately half the volume of molecular sieves for > 24 hours to dry (performance was found to be strongly dependent on water content, with consistent cycling occurring below 10 ppm H₂O, confirmed by Karl Fischer titration). Four electrolytes of interest were formulated: 0.8 M KPF₆ with (denoted KPF₆ + FEC) and without (denoted KPF₆) 5 wt% FEC additive and 0.8 M KFSI with (denoted KFSI + FEC) and without (denoted KFSI) 5 wt% FEC additive. Before mixing the electrolyte, the EC/PC and FEC were filtered using a PTFE filter attached to a syringe to remove residue from the molecular sieves.

Electrochemical Cycling. 2032-type coin cell casings were used to assemble K/hard carbon half cells with 15 mm diameter glass microfiber separators (purchased from GE

Life Sciences and dried overnight at 60 °C). To assemble K half cells, K metal was first treated by rinsing thoroughly in hexanes to remove all mineral oil, then the external oxide layer was scraped off with a razor blade in an Ar-filled glovebox. Small pieces of potassium were then placed in a bag coated with hexanes and rolled into thin sheets (~ 0.25 mm thick) using a cylindrical weight. The K sheet was then removed from the bag and, after waiting for the hexanes to evaporate, stamped into 12.7 mm diameter disks. Unused K metal was returned to mineral oil and used within a week of removing the original oxide layer (to avoid new oxide buildup). Coin cells were saturated with 10-12 drops of electrolyte. Galvanostatic cycling experiments were performed with an initial C/50 SEI formation cycle, followed by 10 cycles at C/10 (where nC refers to full theoretical discharge in 1/n hours). C-rates were calculated from the theoretical capacity of hard carbon for the formation of KC8 (279 mAh g⁻¹). Cells were discharged to 0.05 V vs. K⁺/K and charged to 1.5 V vs. K⁺/K.

Electrode Extraction. For NMR analysis, the hard carbon electrode was removed from the cycled coin cell and dried, unwashed, in an evacuated glovebox antechamber overnight. For XPS analysis, the electrodes were removed and triple rinsed (30 s each rinse) in DMC to remove residual salts and prevent charging in the XPS. They were then dried overnight in an evacuated antechamber to remove residual solvent and prevent off-gassing in the evacuated XPS chamber. Extraction was performed in an Ar-filled glove box within, at most, 12 h after cells completed cycling.

Solution NMR Measurements. To prepare samples for solution NMR, cycled cells were disassembled inside an Arfilled glovebox. The separator was removed and dipped in 1 mL of the dried EC/PC solvent used for electrolyte formulation for 30 s to dissolve soluble decomposition products. The separator was then removed, and the solution was filtered and added to an air-tight J-Young NMR tube. A glass capillary tube containing anhydrous DMSO- d_6 and sealed with Teflon tape was added to the J-Young for shimming and referencing. DMSO-d₆ was isolated from the electrolyte solution because DMSO-*d*₆ vigorously reacted with K-containing electrolyte (noted by bubble generation upon dipping the separator in DMSO- d_6). Pristine electrolytes were formulated and directly added to a J-Young NMR tube with a DMSO-d₆ capillary. ¹H, ¹⁹F, and ³¹P solution NMR experiments were performed at room temperature on a Bruker Avance III 400 spectrometer equipped with a triple resonance broadband observe (TBO) probehead. One-dimensional (1D) ¹H (30° single pulse, 1 s recycle delay, 64 scans, internally referenced to DMSO at 2.5 ppm), ¹⁹F (30° single pulse, 2 s recycle delay, 32 scans, internally referenced to PF_{6} at -72.4 ppm or FSI⁻ at 52 ppm) were collected on all pristine and cycled electrolytes. 1D ³¹P (30° single pulse with WALTZ-16 ¹H decoupling, 1 s recycle delay, 128 scans, internally referenced to PF₆⁻ at -146 ppm) NMR spectra were recorded on KPF₆-containing electrolytes.

Solid-state NMR Measurements. SSNMR experiments were performed at room temperature on a Bruker Avance NEO 600 MHz spectrometer equipped with a 1.6 mm HFXY magic-angle spinning (MAS) Phoenix NMR probehead. After cycling, hard carbon electrodes were extracted as described above and scraped off the Cu current collector. Two to three

electrodes were ground together in a mortar and pestle and packed into 1.6 mm o.d. ZrO_2 rotors in an Ar-filled glovebox. All rotors were spun at 25 kHz MAS frequency. All experiments were externally referenced to the ¹H NMR resonance of adamantane at 1.85 ppm. ¹H, ¹³C, and ¹⁹F spectra were collected using a rotor-synchronized Hahn echo (90°– τ –180°– τ –acquire, where τ = 1 rotor period). ¹H spectra were acquired in 64 scans with a 10 s recycle delay. ¹⁹F spectra were acquired in 2048 scans with a recycle delay of 10 s. ¹³C spectra were collected with between 44k and 72k scans with a recycle delay of 1 s.

XPS measurements. Hard carbon electrodes extracted from cycled cells were washed and dried as described above. The samples were then mounted on XPS stubs inside of the glovebox using carbon tape. Samples were transferred from the glovebox to the XPS in an airtight centrifuge tube, with air contact estimated at < 10 s per sample during loading. Spectra were collected using a PHI 5600 XPS system with a hemispherical analyzer and an Al X-ray source with XPS base chamber pressure $< 1.0 \times 10^{-8}$ Torr. XPS Peak 41 software was used to fit spectra. The adventitious carbon peak in the C 1s spectrum was referenced to 284.8 eV. All peaks were fit using a Shirley baseline correction with two constraints: i) the Gaussian:Lorentzian ratio was the same for all peaks in a given orbital, and ii) the fwhm was the same for all peaks in a given orbital and constrained to < 1.7 eV.

EIS measurements. Potentiostatic EIS measurements were performed after cells completed cycling on a Biologic SP-150 potentiostat using a frequency range of 1 MHz to 0.1 Hz with a voltage perturbation of 10 mV. Fitting was performed using Zahner Analysis software (fit details can be found in the Supporting Information (SI)).

RESULTS

Electrochemical performance. The specific discharge capacities for cells cycled in KPF₆ and KFSI electrolyte salts, with and without FEC, are shown as a function of cycle number in Figure 1. Slow electrochemical cycling was used to generate a SEI in the first cycle. In the first C/50 formation cycle, all cells had specific capacities near the theoretical capacity of 279 mAh g⁻¹ (265, 330, 324, and 257 mAh g⁻¹ for KPF₆, KPF₆ + FEC, KFSI, and KFSI + FEC, respectively). In subsequent cycles, a cycling rate of C/10 is used, and specific capacities of the KPF₆ and KFSI cells drop to 45% and 52% of the initial capacity, respectively, which is reasonable given the change in C-rate.^{25,40} Specific capacity decreases significantly more in KPF₆ + FEC and KFSI + FEC cells, to just 7% and 8% of the initial capacity. By the third cycle, specific capacities for all cells have plateaued, and by the eleventh, cycle specific capacities for KPF₆, KPF₆ + FEC, KFSI, and KFSI + FEC are 106 mAh g^{-1} , 3 mAh g^{-1} , 169 mAh g^{-1} , and 3 mAh g⁻¹, respectively. While KFSI electrolytes exhibit higher reversible capacities compared to KPF₆ in cells without FEC, these improvements are eliminated upon FEC addition. The same pattern of rapid capacity decline due to FEC addition is seen in several other solvent combinations (i.e., PC and EC/DMC, Figure S1). Although KIBs containing FEC show extremely poor capacity retention, electrolytes without FEC show stable cycling behavior. For KPF₆, reversible capacity stabilized after 15 cycles and 99% is retained by cycle 80;



Figure 1. Specific capacity of HC/K half cells cycled at C/10 (with one formation cycle at C/50). Cells were formulated with either KPF₆ (squares) or KFSI (circles) salts in EC/PC, and with (teal, open symbols) or without (black, solid symbols) 5 wt% FEC. Plotted capacities are the average of three cells.

for KFSI, 89% of reversible capacity is retained in the first 80 cycles; Figure S2), strongly suggesting that FEC leads to unfavorable changes in the composition of the SEI.

Solution NMR characterization of soluble electrolyte decomposition products. To characterize soluble decomposition products, ¹H NMR spectra were obtained for cells cycled in all electrolyte formulations (Figure 2; full spectra are shown in Figure S6). All spectra are dominated by peaks corresponding to the electrolyte solvents. EC appears as a singlet (s) at 4.15 ppm. PC exhibits four unique ¹H shifts: the doublet (d) at 1.09 ppm (${}^{3}J_{H-H}$ = 6.3 Hz) corresponds to the methyl protons; the two doublet of doublets (dd, ${}^{2}J_{H-H}$ = 8.9 Hz, ${}^{3}/_{\text{H-H}}$ = 7.2 Hz) centered at 3.72 and 4.25 ppm are assigned to the two inequivalent protons in the methylene group; the multiplet (m) at 4.57 ppm corresponds to the methine proton on the five-membered ring. In the samples with FEC additives, peaks corresponding to FEC are observed as a doublet of doublet of doublets (ddd) at 6.11 ppm $({}^{3}I_{H-H} = 1.0 \text{ Hz}, {}^{2}I_{H-H} = 4.2 \text{ Hz}, {}^{2}I_{F-H} = 64.5 \text{ Hz})$ for the methine proton and another ddd at 4.76 ppm that is assigned to one of the two inequivalent protons in the methylene group. The other proton is obscured by the ¹H resonances from the PC solvent. Figures S3 and S4 show the corresponding ddd assigned to FEC at -122 ppm in ¹⁹F NMR. Additionally, a singlet peak at 7.05 ppm is assigned to vinylene carbonate,³⁷ a known product of FEC reduction. The slight difference in the ¹H shift that we observe for VC compared to previous literature (7.05 ppm vs 7.77 ppm)³¹ is likely due to solvent effects,^{41,42} since we do not mix our spent electrolyte with DMSO-*d*⁶ to avoid further decomposition reactions and rather dissolve in the parent EC/PC solvent. Regardless of salt choice, FEC appears to undergo a similar reduction mechanism in KIBs as in LIBs to generate soluble, unsaturated organic species. With the exception of a few small peaks from



Figure 2. *Ex situ* ¹H solution NMR of pristine (black spectra) and cycled electrolytes (light blue and teal spectra, 11 galvanostatic cycles in K/HC half cells; first cycle at C/50, subsequent cycles at C/10) in (a) 0.8 M KPF₆ or (b) KFSI in EC/PC both with (top, teal) or without (middle, light blue) 5% FEC.

trace solvent impurities between 3.2 ppm and 1.5 ppm (Figure S6), no other soluble decomposition products are detected in ¹H (Figure 2, light blue spectra), ¹⁹F (Figures S3 and S4), or ³¹P NMR (Figure S5). This differs from LIBs, where numerous short-chain organic Li salts (e.g., Li ethylene decarbonate (LEDC), Li ethylmethyl carbonate (LEMC), 2,5-dioxahexanedioic acid methyl ester (DMDOHC), 2-methoxyethyl methyl carbonate (MEMC), Li propyl dimethylcarbonate (LPDC)) and organic small molecules (e.g., propylene glycol, formic acid, and acetic acid) have been detected in solution-state NMR from EC/PC decomposition.^{21,37,43} The lack of new peaks in ¹H solution NMR suggests either that minimal solvent decomposition occurs and/or that the products are insoluble and accumulate on the surface of the electrodes. The lack of organic decomposition is consistent with the lower reduction potential of carbonate solvents measured in K electrolytes,44 as well as DFT calculations that show K⁺ coordination with solvent molecules hinders charge transfer between the electrode surface and solvent, mitigating solvent reduction.45

Solid-state NMR characterization of the SEI on hard carbon anodes after electrochemical cycling in KIBs. To probe changes in SEI composition due to FEC additives on the electrode surface, ex situ ¹H, ¹³C, and ¹⁹F SSNMR spectra were collected for HC electrodes after eleven galvanostatic cycles. ¹⁹F SSNMR spectra show that FEC causes significant changes to the inorganic components of the SEI on HC (Figure 3). All spectra shown in Figure 3 have been normalized with respect to the mass of the sample and the number of scans to allow for direct quantitative comparisons. Figure 3a shows spectra collected for HC cycled in KPF₆ (black, bottom) and KPF₆ + FEC (teal, top). The doublet at -73 ppm (J_{F-} $_{\rm P}$ = 672 Hz, full non-truncated ¹⁹F spectra shown in Figure S7) is assigned to residual PF_{6} from the electrolyte salt. The peak at -134 ppm matches that of bulk KF.⁴⁶ The KF peak is significantly larger in the sample with FEC, suggesting that



Figure 3. *Ex situ* ¹⁹F solid-state NMR of hard carbon anodes after 11 galvanostatic cycles (first cycle at C/50, subsequent cycles at C/10) in 0.8 M KPF₆ (a) or KFSI (b) in EC/PC both with (teal spectra) or without (black spectra) 5 wt% FEC. All samples were spun at 25 kHz MAS frequency. Asterisks denote spinning sidebands.

it is a major product of FEC reduction and may contribute to rapid capacity fade.

A similar trend is observed in cells containing KFSI-based electrolytes both with and without FEC (Figure 3b). With KFSI alone (teal, top), no KF is observed, whereas a large KF peak is present when FEC is added to the electrolyte formulation (black, bottom). The intensity of the KF peaks in all cells made with FEC are similar (as was the amount of FEC initially added), suggesting that the same amount of KF was produced and is independent of salt choice. Again, this suggests that large amounts of KF in the SEI on HC are correlated with rapid cell death. In the KFSI electrolyte, we observe a small ¹⁹F resonance at -144 ppm, which is tentatively assigned to a partially potassiated fluoride compound (e.g., K_xF), possibly from FSI- decomposition which may produce different fluorinated products compared to FEC.47 The ¹⁹F resonance at 53 ppm is assigned to residual FSI- anions and is observed in all KFSI-containing samples as electrodes are not washed prior to SSNMR analyses. Additionally, a small peak at -223 ppm is seen in the KFSI sample, and is assigned to the Torlon rotor cap,⁴⁵ which contains small amounts of F.

Extracting information on the SEI from ¹H and ¹³C SSNMR measurements is more challenging than ¹⁹F SSNMR due to the broad signals originating from the HC electrode. For example, broad resonances from the aromatic carbon substrate span from approximately 220 to -10 ppm in ¹³C SSNMR, encompassing the entire range where organic decomposition products are expected (Figures S8 and S9). This broad lineshape arises from the amorphous nature of HC, where the material exhibits several unique C sites, leading to a distribution of chemical shift values. HC also contains delocalized electrons that can couple to nuclei in the

material and SEI, causing additional line broadening that worsens chemical shift resolution in ¹H SSNMR. As the quantity of active material is likely much greater than that of the surface-bound SEI, ¹H and ¹³C SSNMR spectra are overwhelmed by HC and only the KFSI-containing samples show a discernable ¹³C resonance at ~68 ppm, which is assigned to small amounts of poly(ethylene oxide) (PEO)-type structures that are generated during EC/PC reduction.

XPS characterization of the SEI on hard carbon anodes after electrochemical cycling in KIBs. To corroborate our findings from SSNMR and gain additional insight into compositional changes to the carbon-containing SEI, we examined the surface of cycled HC anodes with C 1s and F 1s XPS (*vide supra*, ¹H and ¹³C SSNMR (Figures S8 and S9) show a large background signal from the underlying HC anode and cannot be used to identify organic compounds in the SEI). F 1s XPS spectra (Figure S10) confirm assignments from ¹⁹F SSNMR for all electrolyte formulations. For example, peaks corresponding to KF at approximately 684.7 eV only appear in samples containing FEC, which is in good agreement with findings from SSNMR. In the KFSI sample, a fluoride-like compound, with a peak that is resolved from KF, is detected at 685.5 eV and assigned to the K_xF phase found in ¹⁹F SSNMR. The relative amounts of residual PF₆and FSI- anions detected in F 1s XPS vary from sample to sample, likely due to the washing procedure required to prevent charging in the XPS.

Figure 4 shows C 1s XPS of HC anodes cycled in all electrolyte formulations. All spectra can be fitted with peaks corresponding to C–C, C–O, and C=O bonding environments. The ratio of these three bond environments is similar between all samples except for KPF₆ without FEC (Figure 4a). The increased proportion of C=O bonds is assigned to the



Figure 4. *Ex situ* XPS of the C 1s orbital for HC/K cells formulated with 0.8 M KPF₆ or KFSI in EC/PC with (b, d, respectively) and without (a, c, respectively) 5 wt% FEC. All cells underwent an initialization cycle at C/50, followed by ten C/10 cycles.



Figure 5. Electrochemical impedance spectra collected after eleven cycles (one cycle at C/50 and ten at C/10) of HC/K half cells in 0.8 M KPF₆ (left) or KFSI (right) in EC/PC both with (teal circles) or without (black squares) 5 wt% FEC.

CMC binder from the underlying electrode. This assignment is supported by the appearance of a C 1s peak at 291 eV from the π - π * satellites in hard carbon and suggest that a thinner SEI is generated in KPF₆ electrolyte that allows detection of HC. Notably, all HC anodes cycled with FEC in the electrolyte formulation exhibit an additional peak at 289.6 eV, which is assigned to K₂CO₃,⁴⁸ independent of electrolyte salt. The presence of K₂CO₃ in the SEI of HC cycled in FECcontaining electrolytes (Figure 4b and 4d) agrees with the LIB literature, where Li₂CO₃ is a known byproduct from FEC reduction.²⁹ The fact that inorganic K compounds (K₂CO₃ and KF) are only detected when FEC is present suggests that these compounds may be responsible for the extremely poor capacity retention observed during galvanostatic cycling measurements (Figure 1).

Interfacial resistance increases upon addition of FEC to KIB electrolytes. Electrochemical impedance spectra were collected after eleven cycles for cells cycled in all electrolyte formulations (Figure 5). Regardless of the choice of salt, FEC addition increases interfacial resistance (resistances are listed in Table S1). The first semicircle in the low-frequency region represents impedance of the SEI layer, and the second semicircle in the high-frequency region corresponds to impedance due to K diffusion (the corresponding resistances are proportional to the diameter of each semicircle). By fitting the data with a standard Randles model (Figures S11 and S12),49 we see that the SEI resistance increases with FEC addition for both electrolyte salts from 3.8 to 8.1 kOhm in KPF₆ and from 4.5 to 15.5 kOhm in KFSI (Table S1 lists all values and errors associated with the EIS fits). The results from SSNMR and XPS show that this increase in interfacial resistance coincides with the formation of inorganic salts (KF and K2CO3) due to FEC decomposition, suggesting that these compounds are poor ionic conductors and likely hinder K⁺ transport to the active material.

DISCUSSION

Characterization of the SEI on HC in KIBs with NMR, XPS, and EIS indicates that reduction products from FEC additives that are beneficial for LIBs (e.g., metal fluorides) have a deleterious effect on KIB performance. We propose that the formation of KF and K₂CO₃ from FEC decomposition increases the interfacial resistance of the cell and is responsible for the rapid capacity fade observed in FEC-containing KIBs. Poor ionic conductivity of KF and K₂CO₃ in the SEI on HC is supported by EIS measurements that show large increases in interfacial resistance when FEC is present in KIBs (therefore coinciding with KF and K₂CO₃ formation), regardless of salt choice. High interfacial resistance values are expected due to sluggish K diffusion through the inorganic compounds in the SEI, possibly due to the larger size of K compared to Li. Both KF and K₂CO₃ exhibit lower dielectric constants compared to their Li counterparts; the room temperature dielectric constant of KF is 39% lower than that of LiF (and 8% higher than NaF).⁵⁰ Lower dielectric constants in binary salts lead to less charge screening and higher activation barriers to ion diffusion.⁵¹ In recent computational work, Greeley and coworkers suggested that this trend holds for alkali-fluoride salts and predicted that the conductivity of NaF is ten orders of magnitude lower than LiF.⁵² As a result, we expect that KIB performance will also suffer with increasing quantities of inorganic salts in the SEI, contrary to LIBs which benefit from LiF formation.53,54

Solution and solid-state ^{19}F NMR measurements also indicate that KIB and LIB electrolytes follow different decomposition pathways altogether. For example, KPF₆ and KFSI are not reduced to KF, while their Li analogues readily decompose to form LiF. 45,55 In contrast, only KFSI decomposes to form small amounts of a partially potassiated K_xF phase that does not decrease capacity retention to the same extent

as KF. Likewise, KPF₆ does not undergo a hydrolysis reaction with trace water in the electrolyte solvent like LiPF₆,^{56,57} limiting the amount of KF, HF, and fluorophosphates that are formed in KIBs. Based on the correlation between electrochemical performance (both cycling and EIS) and inorganic compounds in the SEI, we expect that the high stability of KFSI and KPF₆ is beneficial to KIB chemistries, and that efforts to passivate the anode should focus on organic protection layers.

Unfortunately, the lower reduction potential observed for K⁺ compared to Li⁺ electrolytes⁴⁴ likely leads to less organic solvent decomposition in KIBs compared to LIBs. Little to no EC/PC reduction products are observed in solution ¹H NMR after cycling of KIBs, which is in stark contrast to welldescribed pathways observed in LIB chemistries that produce myriad soluble, organic products (e.g., LEDC, LPDC, LEMC, etc.). Although small quantities of C–O and PEO-type structures are observed in XPS and SSNMR, detection of the underlying HC anode in XPS suggests that the organic SEI is relatively thin and may not protect the electrolyte from decomposition at the electrode surface. Although K₂CO₃ can arise from EC/PC reduction, the fact that it is only observed in the presence of FEC-containing electrolytes indicates that K₂CO₃ is primarily generated from FEC reduction pathways. A potential decomposition mechanism for FEC in KIBs that produces KF, K₂CO₃, and VC observed in NMR and XPS is shown in Scheme 1. In this reaction, K⁺ initially reduces FEC to form KF and an EC radical. Further reductions of the EC radical result in formation of soluble VC structures observed in solution NMR and insoluble KF and K₂CO₃ compounds observed in SEI characterizations.^{29,31,37}



Scheme 1. Reaction scheme showing reduction and decomposition of FEC in KIBs to ultimately form VC, KF, and K₂CO₃.

CONCLUSION

Mechanistic insight from NMR, XPS, and EIS strongly suggest that electrolyte engineering principles from Li and Naion batteries are not simply transferrable to K-ion systems due to differences in decomposition mechanisms and the physical properties of K-based SEI components. In general, it appears that the buildup of inorganic salts in the SEI ruins KIB performance, likely due to slow K diffusion at the electrode/electrolyte interface and increased interfacial resistance. When engineering KIB electrolytes, K salts and additives must be carefully selected to avoid decomposition to KF and other insoluble salts, though the demonstrated stability of K salts makes this choice relatively straightforward. Since fluorinated additives commonly used in LIBs will likely be reduced to form KF, this study suggests that entirely new additives must be investigated for use in KIBs. Alternatively, the formation of stable, ionically conductive SEIs may be possible through engineering of an artificial SEI prior to electrochemical cycling.

ASSOCIATED CONTENT

Supporting Information. This material is available free of charge on the ACS Publications website at DOI:

Additional electrochemical cycling data, solution NMR, solid-state NMR, XPS, and EIS data, including Figures S1–S12 and Table S1

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A.W.E. assembled all cells and carried out all characterization. R.M. assisted with collection and analysis of XPS data. A.W.E. and L.E.M. conceived of and designed the study. The manuscript was written through contributions of all authors. All authors have given approval to the final version of the manuscript.

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Notes

The authors declare no competing financial interest. Raw NMR data may be found on the Open Science Framework (OSF) at https://osf.io/rp6sv/. All other data are available from the authors upon request.

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